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A2PP2012-015

March 15, 2012

Mr. Bruce Boyer, CPM (09-AFC-2C) California Energy Commission 1516 Ninth Street Sacramento, CA 95814

SUBJECT: TID A2PP (09-AFC-2C) COM-6 SUBMITTAL OF MONTHLY COMPLIANCE REPORT #12 FOR THE FEBRUARY 2012 REPORTING PERIOD

Dear Mr. Boyer:

Pursuant to Condition of Certification COM-6, please find attached the hard copy original and one electronic copy of Monthly Compliance Report (MCR) #12 for the Turlock Irrigation District Almond 2 Power Plant. This MCR covers the period from February 1 through February 29, 2012.

Included in this report and as required by the Conditions of Certification are the following documents and/or information:

- Project Summary Schedule (COM-6)
- Key Events List (COM-6)
- Air Quality Construction Mitigation Manager's Report (AQ-SC3 and AQ-SC5)
- Biological Resources Monitoring Report (BIO-2)
- WEAP Acknowledgement Forms (BIO-5, CUL-8, and PAL-4)
- Paleontological Resources Monitoring Report (PAL-5)
- Cultural Resources Specialist Summary Report (CUL-9)
- Summary of erosion, sedimentation, and control measures and monitoring and maintenance activities (Soil & Water-2)
- Construction Safety Supervisor and CBO Safety Monitors' monthly reports (Worker Safety-3)
- Updated Master Drawing List/Master Specification List (GEN-2)
- CBO's approval of any special inspectors (GEN-6)
- CBO's approval of STRUC-1 drawings (STRUC-1)

- Transmission system engineering Master Drawing List/Master Specification List (TSE-1)
- Transmission system engineering update (TSE-4)
- Compliance Matrix (COM-6)

Should you have any questions regarding this submittal, please do not hesitate to contact me at 530-757-7038. Thank you.

Sincerely,

Susan Strachan

Strachan Consulting, LLC

Attachment

cc: TID w/attachment (2 copies)

TURLOCK IRRIGATION DISTRICT ALMOND 2 POWER PLANT PROJECT (09-AFC-2C)

Monthly Compliance Report #12 February 2012 Reporting Period



Submitted By:



With Assistance From:



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Monthly Compliance Report #12

1.0 Introduction

On December 15, 2010, the California Energy Commission approved the Turlock Irrigation District's (TID) Almond 2 Power Plant. A letter from the CEC approving the commencement of construction for the plant and linears was received on February 25, 2011. This Monthly Compliance Report (MCR) was prepared pursuant to Condition of Certification COM-6 and contains the information specified in the condition. This MCR covers project compliance activities, which occurred during the month of February 2012.

2.0 Current Project Status

This section provides a summary of the engineering, procurement, and construction activities during the month of February 2012. TID contracted with CH2MHill to provide the engineering for the project. CH2MHill and TID procured the equipment. Power Engineering designed the A2PP transmission generation tie line, which was built by TID. Performance Mechanical, Inc. (PMI) is the site construction contractor. Lastly, PG&E designed and constructed the natural gas pipeline, which will reinforce PG&E's existing gas transmission system, serving the greater Modesto area, as well as the A2PP. PG&E will own and operate the pipeline and reinforcement segment.

Construction of the project transmission line was completed in November 2011. PG&E completed construction of the natural gas pipeline and reinforcement segment in December 2011.

The table below provides the percent complete for project engineering, procurement, and construction of the A2PP site.

Project Percent Completion February 29, 2012

ACTIVITY	% COMPLETE
Engineering	100%
Procurement	100%
Construction	95.2%

A Project Summary Schedule is included in **Exhibit 1**. The Key Events list is included in **Exhibit 2**. Mechanical completion of the A2PP is scheduled to be complete on March 20, 2012. Commercial operation is estimated to occur in second guarter of 2012.

2.1. Engineering and Procurement

CH2MHill began engineering and procurement activities for the A2PP in January 2009. Engineering and procurement are 100 percent complete.

2.2 Construction

Below is a list of A2PP site activities that occurred during the month of February:

- Continued installing road base material
- Completed installing permanent exterior security fence
- Completed installing security system conduit
- Completed pulling cable between PCM #2 and CTG #2 package
- Continued cable terminations-all areas
- Completed aboveground piping to CTG # 2, 3 and 4
- Hart High Voltage Testing continued relay testing and breaker testing
- Started GE Package Flushing
- Started Kobelco Package Flushing
- Completed flushing and preservation of gas turbine anti-icing systems

Exhibit 3 contains TID's construction photos of the A2PP site taken during the month of February.

3.0 Project Compliance Activities

Pursuant to Condition of Certification COM-6, this section includes a description of the Conditions of Certification, which have reporting requirements to be addressed in the Monthly Compliance Report. The specific documents required by the Conditions are attached as exhibits.

AQ-SC3 and AQ-SC5: Sam Comstock is the designated Air Quality Construction Mitigation Manager for the A2PP. The Air Quality Mitigation Monthly Report prepared by Mr. Comstock pursuant to Conditions AQ-SC3 and AQ-SC5 is included in **Exhibit 4**. Specifically, this report consists of the following:

- Mr. Comstock's daily log:
- Summary of fugitive dust control measures conducted during the reporting period to maintain compliance with Condition AQ-SC3 (Construction Fugitive Dust Control). The information consists of the completed dust control forms required by the San Joaquin Valley Air Pollution Control District (SJVAPCD);
- Ultra-low sulfur diesel fuel purchase ledger and receipt (AQ-SC5); and
- Information on the off-road construction equipment brought on site during the reporting period (highlighted in yellow in the equipment ledger) which includes 1) an equipment ledger; 2) equipment mitigation determinations; 3) engine data summary; and 4) engine certification information for each engine (AQ-SC5)

AQ-72 and **AQ-73**: These SJVAPCD conditions pertain to fugitive dust control. AQ-72 references the SJVAPCD's fugitive dust rule. AQ-73 requires that TID (and PG&E for the gas pipeline) prepare a Dust Control Plan to ensure compliance with the SJVAPCD's fugitive dust rule. Ongoing compliance with these conditions is addressed in the Air Quality Mitigation Monthly Report required pursuant to Condition AQ-SC3 and included in **Exhibit 4**.

BIO-2: Todd Ellwood is the Designated Biologist for the A2PP. His monthly compliance report is included in **Exhibit 5.** His report addresses reporting requirements in several biology conditions. Specifically, these include:

- **BIO-5**: Worker Environmental Awareness Training Program
- **BIO-6:** Implementation of the Biological Resources Mitigation and Implementation Monitoring Plan measures;
- **BIO-7:** Implementation of Impact Avoidance Mitigation Measures;

BIO-5, CUL-8, and PAL-4: These conditions require that information be included in the Monthly Compliance Report regarding the number of people who completed the Worker Environmental Awareness Program (WEAP) training during the reporting period and a running total of the people trained during construction. Workers are trained through the use of a CEC approved WEAP video and handbook. The PMI Safety Supervisor conducts the WEAP training at the A2PP site. During the month of February, thirty-three A2PP workers were trained. A total of seven hundred twenty-four people have been trained as of February 29, 2012. Copies of the WEAP training acknowledgement forms for the people trained during this reporting period are included Exhibit 6.

CUL-9: Based on Condition CUL-9 and discussions with the CEC Staff, cultural resources construction monitoring was only required for the eastern most 450-feet of the PG&E natural gas pipeline reinforcement segment. Excavation of the eastern most 450-feet of the reinforcement segment was completed in November 2011. The Cultural Resources Specialist's Monthly Summary Report for that construction effort was included in MCR #9 filed in December 2011.

PAL-5: Condition PAL-5 requires that a Paleontologic Resources Monitoring Report be included in the Monthly Compliance Report. Included in **Exhibit 7** is the Paleontologic Resource Monitoring Report for this reporting period.

Soil & Water-2: Condition of Certification Soil & Water-2 requires that during construction, the project owner provide an analysis in the Monthly Compliance Report on the effectiveness of the drainage, erosion, and sedimentation control measures and the results of monitoring and maintenance activities. TID prepared a combined Stormwater Pollution Prevention Plan (SWPPP)/Drainage Erosion Sedimentation Control Plan (DESCP) to address the requirements of Conditions Soil & Water-1 and Soil & Water-2, respectively. Below is the information required by Condition Soil & Water-2 for the Monthly Compliance Report for the A2PP site.

A2PP Site

The Best Management Practices (BMPs) identified in the SWPPP/DESCP were effective in controlling storm water, erosion, and sedimentation during the reporting period. Silt fence has been installed around the perimeter of most of the project site and construction laydown area. The silt fence has been effective in controlling stormwater run-on and run-off. It also helps in keeping small animals outside of the project site and preventing garbage from blowing on-site. Other BMPs employed during the month include:

- Use of water suppression for dust control;
- Street sweeping and cleaning of paved site access road
- Use of graveled entrance/exit to the A2PP site.
- Daily checking of equipment for oil drips and spills;
- Keeping site free of trash and debris; and
- Covering of trash bins after hours;

During the reporting period there was adequate water application to control dust. Street sweeping was done twice a day to clean up any track-out on the paved access road. In addition, hydroseed has been applied to the Winco stormwater pond located in the construction laydown area and the A2PP stormwater pond.

SWPPP/DESCP Monitoring and Maintenance Activities

Regarding monitoring and maintenance activities for the A2PP site, there were ongoing inspections of the existing BMPs by the Qualified SWPPP practitioner or trained delegates, as required by the General Construction Permit. In addition, inspections are conducted prior to rain events with a greater than 50% probability as indicated on the NOAA website. Inspections are also conducted during and after the rain events. These inspections are all documented and included into the A2PP site on-site SWPPP/DESCP, as required by the General Construction Permit.

Specific information regarding use of water suppression for dust control and street sweeping and cleaning for the A2PP site is included in the Air Quality Construction Mitigation Managers monthly report included in **Exhibit 4**.

VIS-1: No lighting complaints were received during this reporting period.

WORKER SAFETY-3: The construction contractor's Construction Safety Supervisor's Monthly Safety Inspection Report is included in **Exhibit 8**. Also included is the Chief Building Official's (CBO) Safety Monitor's monthly report and inspection log. To reduce the size of the exhibit, only the inspection log entries for this reporting period have been included.

FACILITY DESIGN/TRANSMISSION SYSTEM ENGINEERING

GEN-2: The Master Drawing List/Master Specification list is available on the A2PP CBO website.

- **GEN-6:** There were no Special Inspectors approved by the CBO during the reporting period.
- **GEN-7**: No corrective action was taken during this reporting period in response to a discrepancy in design and/ or construction in any engineering work that has undergone CBO review.
- **CIVIL-1:** The CIVIL-1 drawings have been approved or conditionally approved by the CBO.
- **CIVIL-3**: No non-conformance reports were prepared during the reporting period.
- **STRUC-1**: The STRUC-1 drawings that have been approved by the CBO can be viewed by accessing the CBO's website established for the A2PP project.
- STRUC-2: No non-conformance reports were prepared during the reporting period.
- **STRUC-4:** There are no tanks and vessels for hazardous materials to be constructed as part of the A2PP. Therefore, no engineering drawings were submitted to the CBO in compliance with this condition.
- **MECH-1**: Exhibit 8 contains the inspection approvals pursuant to Condition MECH-1.
- **MECH-2:** No CBO and/or CAL-OSHA inspections pursuant to Condition MECH-2 (pressure vessels) were conducted during this reporting period.
- **ELEC-1:** There was no electrical equipment received during the reporting period. Relay and breaker testing continued during the February reporting period. Megering and hypotential testing was also conducted. No other major electrical equipment was energized during the reporting period.
- **TSE-1**: The Transmission System Engineering Master Drawing List/Master Specification List can be found on the CBO's website. Switchyard equipment was tested during the reporting period.
- **TSE-3:** No corrective action was taken during this reporting period in response to a discrepancy in design and/or construction in any transmission system engineering work that has undergone CBO review.
- **TSE-4:** No electrical equipment was received during the reporting period. Information on the number of electrical drawings approved and submitted for approval can be found on the CBO's website.

4.0 Compliance Matrix

Condition of Certification COM-6 requires that a compliance matrix, which shows the status of the Conditions of Certification, be included in the Monthly Compliance Report. Included as **Exhibit 9**, is an updated compliance matrix. Please note, given the size of the matrix, only those conditions pertaining to construction are included. A complete matrix was provided in Monthly Compliance Report #1.

5.0 Conditions Satisfied During Reporting Period

Conditions AQ-66 through AQ-70 (submittal of emission reduction credit certificates) were approved by the San Joaquin Valley Air Pollution Control District during the reporting period.

6.0 Missed Submittal Deadlines

There were no submittal deadlines missed during this reporting period.

7.0 Approved Changes to Conditions of Certification

No changes have been made to the Conditions of Certification since the Final Decision was issued.

8.0 Filings or Other Permits To/ From Other Agencies

- Worker Safety-2 plans were submitted to the City of Ceres Fire Department
- Notice of Non-Applicability (NONA) was submitted to the RWQCB, in compliance with Condition Soil & Water-3

9.0 Projection of Project Compliance Activities Scheduled for March 2012/April 2012

The following compliance documents are anticipated to be submitted during the March 2012/April 2012 reporting period:

- **COM-12:** Facility Closure Plan
- LAND-2: Restoration of agricultural lands

10.0 Additions To On-Site Compliance File

The WEAP signed acknowledgement forms for the reporting period and the compliance documents submitted during the reporting period were added to the compliance files.

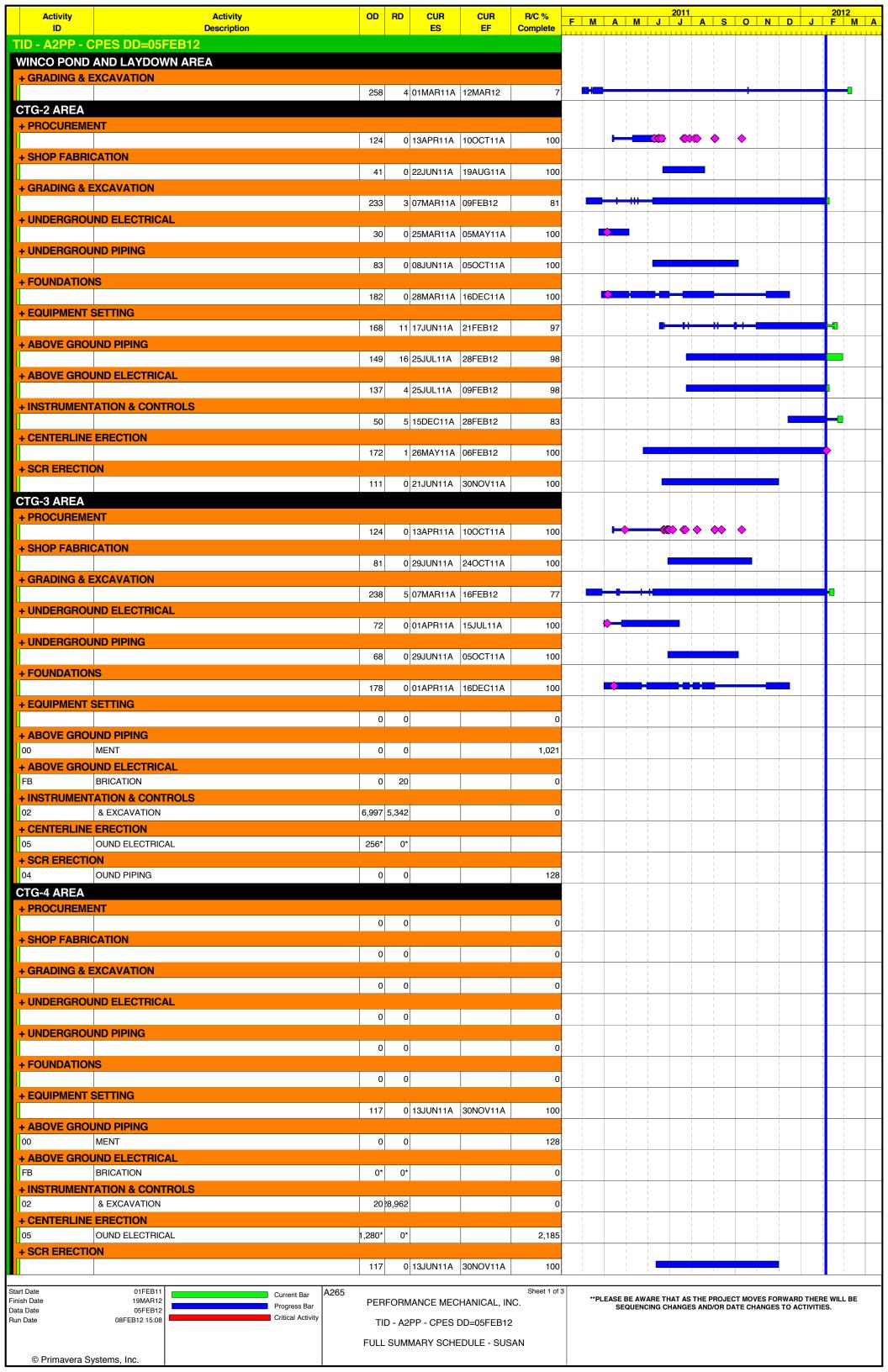
11.0 Request to Dispose of Items Required to be Maintained in Project Files

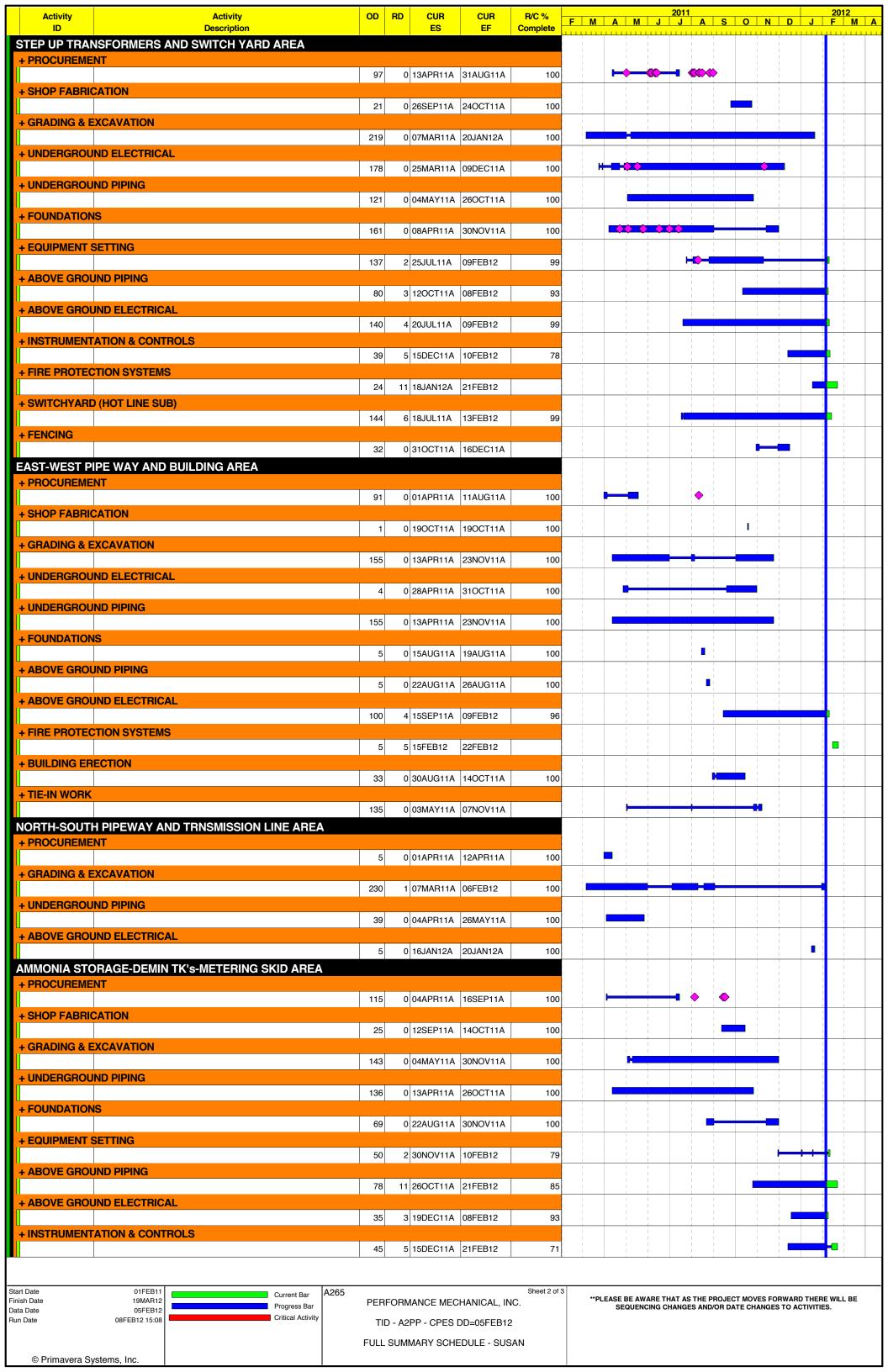
There are no items in the project compliance files of which TID is requesting to dispose.

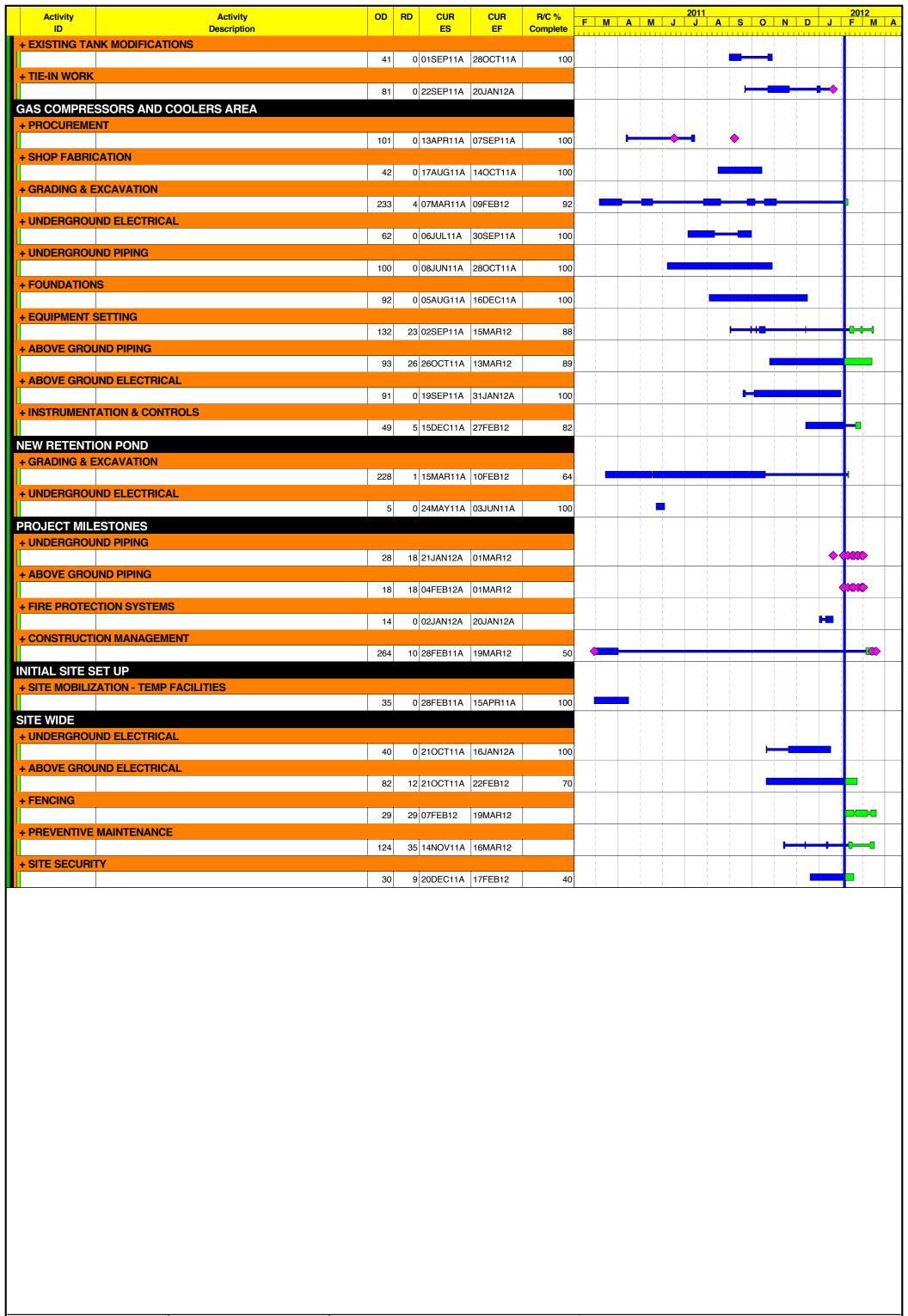
12.0 Complaints, Violations, Warnings, Citations

There were no complaints, violations, warnings, or citations issued during the reporting period.

EXHIBIT 1 PROJECT SUMMARY SCHEDULE







Start Date 01FEB1 Sheet 3 of 3 A265 Current Bar **PLEASE BE AWARE THAT AS THE PROJECT MOVES FORWARD THERE WILL BE Finish Date 19MAR12 PERFORMANCE MECHANICAL, INC. Progress Bar SEQUENCING CHANGES AND/OR DATE CHANGES TO ACTIVITIES. Data Date 05FEB12 Critical Activity 08FEB12 15:08 Run Date TID - A2PP - CPES DD=05FEB12 FULL SUMMARY SCHEDULE - SUSAN © Primavera Systems, Inc.

EXHIBIT 2 KEY EVENTS LIST

KEY EVENTS LIST

PROJECT: TID Almond 2 Power Plant

DOCKET #: 09-AFC-2C

COMPLIANCE PROJECT MANAGER: Bruce Boyer

EVENT DESCRIPTION	DATE			
Certification Date	December 15, 2010			
Obtain Site Control	September 10, 2010			
Online Date	Second Quarter 2012			
POWER PLANT SITE ACTIVITIES				
Start Site Mobilization	February 28, 2011			
Start Ground Disturbance	March 1, 2011			
Start Grading	March 21, 2011			
Start Construction	March 21, 2011			
Begin Pouring Major Foundation Concrete	April 6, 2011			
Begin Installation of Major Equipment	June 2011			
Completion of Installation of Major Equipment	September 1, 2011			
First Combustion of Gas Turbine	April 24, 2012			
Obtain Building Occupation Permit	March 2012			
Start Commercial Operation	Second Quarter 2012			
Complete All Construction	March 20, 2012			
TRANSMISSION LINE ACTIVITIES				
Start T/L Construction	September 2011			
Synchronization with Grid and Interconnection	April 25, 2012			
Complete T/L Construction	November 2011			
FUEL SUPPLY LINE ACTIVITIES				
Start Gas Pipeline Construction and Interconnection	May 26, 2011			
Complete Gas Pipeline Construction	December 2011			
WATER SUPPLY LINE ACTIVITIES				
Start Water Supply Line Construction	N/A			
Complete Water Supply Line Construction	N/A			

EXHIBIT 3 CONSTRUCTION PHOTOGRAPHS

CONSTRUCTION PHOTOGRAPHS – FEBRUARY 2012



Generator Step-up Transformer #4 Deluge System



Installing Light Fixtures on Unit #3 Stack



New Road Base on Grade



Unit #2 Generator Out-Put Side

EXHIBIT 4 AQCMM MONTHLY REPORT

Almond 2 Power Plant Project

Almond 2 Power Plant AQCMM Log

2/1/12

Weather-Scattered clouds, Calm, Temp 42 Deg F.

On site 6:20 AM.

Started assembling and setting light standards on East fence line. Started installing #4 GSU fire water deluge system.

Used 0 gallons of water for dust control at A2PP site Off site 3:05 PM.

2/2/12

Weather-Clear, Wind 7 MPH NW, Temp 44 Deg F. Water truck on site.

On site 6:25 AM.

Setting up oil flushing equipment on unit #4. Placing concrete under deicing piping on all three units. Grouting all gas compressor oil fin fan cooler support legs. Inspecting Fuel gas oil separator #3 vessel.

Used 1,700 gallons of water for dust control at A2PP site Off site 3:10 PM.

2/3/12

Weather-Fog, Wind Calm, Temp 36 Deg F.

On site 6:15

Setting up oil flushing equipment on unit #3. Grading and placing road bed gravel on West fence line of Almond 1.

Used 1,700 gallons of water for dust control at A2PP site Off site 3:15 PM.

2/6/12

Weather-Clear, Wind 4 MPH, Temp 4 Deg F. Water truck on site.

On site 6:15 AM.

Attended Performance Mechanical, Inc. All employees weekly safety meeting. Terminating Unit #2 filter house instrumentation. Installing light fixtures on #4 stack. Used 1,700 gallons of water for dust control at A2PP site Off site 3:15 PM.

2/7/12

Weather-Overcast, Wind 12 MPH SW, Temp 55 Deg F. Water truck on site.

On site 6:10 AM. 0.16 inch of rain.

Drilled and placed fence post for West fence line of Almond 1 and fuel gas compressor yard. Opened and inspected #4 fuel gas compressor gas/oil separator.

Used 0 gallons of water for dust control at A2PP site Off site 2:15 PM.

2/8/12

Weather-Fog, Wind 7 MPH NW, Temp 46 Deg F. Water truck on site.

On site 6:15 AM.

Installing GSU #4 deluge sprinkler supply piping. Placed concrete for fence post on West fence line of Almond 1 and fuel gas compressor yard.

Used 0 gallons of water for dust control at A2PP site

Off site 3:15 PM.

2/9/12

Weather-Clear, Wind Calm, Temp 41 Deg F. Water truck on site.

On site 6:15 AM.

Oil flushing #4 fuel gas compressor and fin fan cooler system piping. Installing NoX sample line stack raceway on Unit #3. Calibrating all three Gas Compressor transmitters. Continuing West fence installation on Almond 1 and fuel gas compressor yard.

Used 1,700 gallons of water for dust control at A2PP site

Off site 3:15 PM.

2/10/12

Weather-Clear, Wind Calm, Temp 41 Deg F. Water truck on site.

On site 6:20 AM.

Installing heated Nox sample line on #2 stack. Hand compacting around South side of Unit #2 auxiliary skids. Opened fuel gas compressor oil separator #2 for inspection.

Started fire sprinkler installation in new warehouse addition.

Used 0 gallons of water for dust control at A2PP site

Off site 2:?? PM.

2/13/12

Weather-Clear, Wind 6 MPH WNW Temp 47 Deg F. Water truck on site.

On site 6:10 AM. 0.05 inch of rain over weekend.

Attended Performance Mechanical, Inc. All employees weekly safety meeting.

Placed West fence fabric on Almond 1 fence. Installed access steps on South side of unit #2 generator.

Devin Chapin covering for AQCMM Sam Comstock off site at 12:30 PM.

Used 0 gallons of water for dust control at A2PP site

Off site 3:45 PM.

2/14/12

Weather-Scattered clouds, Wind Calm, Temp 35 Deg F. Water truck on site. On site 6:20 AM.

Started grounding Almond 1 West fence. Placed West fence fabric on fuel gas compressor yard fence. Breaking up and removing black top on North side of new warehouse and shop additions. Started flushing anti-icing system piping.

Used 0 gallons of water for dust control at A2PP site

Off site 3:15 PM.

2/15/12

Weather Scattered clouds -, Wind 9 MPH WNW, Temp 41 Deg F. Water truck on site. On site 6:15 AM., 0.01 inch rain.

Removed oil and replaced after #2 lube oil skid tank oil heater replacement. Installed GSU #2 deluge sprinkler main dump control valve assembly.

Used 3,400 gallons of water for dust control at A2PP site

Off site 3:10 PM.

2/16/12

Weather-Clear, Wind 4 MPH NNE, Temp 38 Deg F. Water truck on site.

On site 6:10 AM.

Devin Chapin covering for AQCMM Sam Comstock off site at 2:10 PM.

Installed GSU #4 deluge sprinkler main dump control valve assembly.

Used 3,400 gallons of water for dust control at A2PP site

Off site 3:45 PM.

2/17/12

Weather-Clear, Wind Calm, Temp 37 Deg F. Water truck on site.

On site 6:15 AM.

Devin Chapin covering for AQCMM Sam Comstock off site at 12:30 PM.

Installing area lighting on West side of #2 generator. Pressure testing unit #2 supply gas line, found bad valve.

Used 3,400 gallons of water for dust control at A2PP site Off site 3:30 PM.

2/21/12

Weather-Clear, Wind Calm, Temp 40 Deg F. Water truck on site.

On site 6:15 AM

Attended Performance Mechanical, Inc. All employees weekly safety meeting.

Installed #4 generator output and neutral flex braid connections.

Trenched West of fuel gas fence for ground grid-stub ups.

Used 3,400 gallons of water for dust control at A2PP site

Off site 3:10 PM.

2/22/12

Weather-Clear, Wind 5 MPH ESE, Temp 43 Deg F. Water truck on site.

On site 6:15 AM.

Installed #3 generator output and neutral flex braid connections.

GSU #4 pressure pretest on fire deluge system.

Used 3,400 gallons of water for dust control at A2PP site

Off site 3:15 PM.

2/23/12

Weather-Clear, Wind 14 MPH NW, Temp 53 Deg F. Water truck on site.

On site 6:15 AM.

Air pressure tested #3 GSU fire deluge system. Pressure tested gas line APP1 new tie-in.

Started grounding West fuel gas fence. Started forming for trench drain at new warehouse and shop additions.

Used 8,500 gallons of water for dust control at A2PP site

Off site 3:05 PM.

2/24/12

Weather-Clear, Wind 4 MPH ESE, Temp 38 Deg F. Water truck on site.

On site 6:10 AM.

Setting up for gas line piping air blows. Installed #2 generator output and neutral flex braid connections. Completed anti-icing system flush. Back filling around the South side of Unit #4 auxiliary equipment foundations.

Used 8,500 gallons of water for dust control at A2PP site Off site 3:05 PM.

2/27/12

Weather-Clear, Wind Calm, Temp 41 Deg F. Water truck on site.

On site 6:15 AM.

Attended Performance Mechanical, Inc. All employees weekly safety meeting.

Water tested all three GSU fire deluge systems. Started gas line air blows on Unit #2.

Placed stabilizing concrete for trench drain at new warehouse and shop additions.

Used 8,500 gallons of water for dust control at A2PP site

Off site 3:45 PM.

2/28/12

Weather-Scattered clouds, Wind 7 MPH ESE, Temp 37 Deg F. Water truck on site. On site 6:25 AM.

Devin Chapin covering for AQCMM Sam Comstock.

Placed concrete for trench drain at new warehouse and shop additions. Installing duct around #2 generator output and neutral flex braid connections.

Used 8,500 gallons of water for dust control at A2PP site Off site 3:30 PM.

2/29/12

Weather-Light rain, Wind 10 MPH SE, Temp 49 Deg F. Water truck on site.

On site 6:30 AM. 0.23 Inch rain

Devin Chapin covering for AQCMM Sam Comstock.

Removed forms and placed slurry mix around warehouse and shop trench drain.

Primer coated inside new warehouse and shop walls. Continuing with gas line air blows on Unit #2 & 3.

Used 0 gallons of water for dust control at A2PP site Off site 3:45 PM.

Record Keeping Form

Month: Feb, 2012

FORM A – Area Water Application

Project Location	ո:	4500 C	rows	Landing				City:	М	odesto		Size: 6	.4 AC		(Miles/ Acres)
Owner:	_	ΓID		Ad	dres	s: <u>333 E</u>	ast C	anal Drive		_ City: _	Turlo	ck	z		5381- 949
Contact Person:		Sam Com	stock			Title:	A	CQMM			Phone	e: <u>(209)</u>	535-	8267	
Watering Schedule															
of applic schedule	cati es.	ions per	day a	t a single a	rea.	Use additi	onal	a single site forms, as n	ieces	sary, for a		-			
Area Tre			ve, d		grav		con	trol; pipe h	-	T					<u>-</u> •
Week		Sunday		Monday		Tuesday		Wedneso		Thursda	_	Friday		Satur	_
1								Damp	1	All day	2	All day	3		4
1								soil		1700 ga	S	1700 gal	S		
_			5	All day	6	Rain	7	Damp	8	All day	9	Rain	10		11
2				1700 gals	5	day		soil		1700 ga	S	Day			
			12	Rain	13	Damp	14	All day	15	All day	16	All day	17		18
3				Day		soil		3400 gals	5	3400 ga	S	3400 gal	S		
			19	Holiday	20	All day	21	All day	22	All day	23	All day	24		25
4						3400 gal	S	3400 gals	5	8500 ga	S	8500 gal	S		
			26	All Day	27	All day	28	Rain	29						
5				8500 gals	<u> </u>	8500 gal	S	Day							
6			<u></u>	l] '			<u> </u>		<u></u>		
Area Tre	eate	ed:6	.4 AC							·					
										-1					
							-		-				4		
							1				1		1		
					-		-		-		-				
					1				1						

Record Keeping Form

Month: Feb, 2012

FORM B - For Cleanup of Trackout Carryout

Project										
Location:	4500 Crows Landin	g		City:	Modesto		Size:	6.4		(Acres)
				-						95381-
Owner:	TID	Address:	333 East Can	al Drive	City:	Turlocl	k		Zip:	0949
Contact										

Sweeping / Cleanup Schedule

Person: Sam Comstock Title: ACQMM Phone: (209) 535-8267

Use this form to document the cleanup schedule by entering the time of day cleanup is done.

Mornings = am; Afternoon = pm. Write "end of day" if cleanup is done at the end of the workday.

Week Ending	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
				1	2	3	4
02-04-12				11 AM	11 AM	11 AM	
				2 PM	2 PM	2 PM	
	5	6	7	8	9	10	11
02-11-12		11 AM	Rain	11 AM	11 AM	Rain	
		2 PM	Day	2 PM	2 PM	Day	
	12	13	14	15	16	17	18
02-18-12		Rain	11 AM	11 AM	11 AM	Rain	
		Day	2 PM	2 PM	2 PM	Day	
	19	20	21	22	23	24	25
02-25-12		Rain	11 AM	11 AM	11 AM	11 AM	
		Day	2 PM	2 PM	2 PM	2 PM	
	26	27	28	29			
03-03-12		11 AM	11 AM	Rain			
		2 PM	2 PM	Day			

Record Keeping Form

Month: Feb, 2012

FORM C – For Permanent / Long Term Dust Controls

Project	.=										
Location:	4500 Crows Landing	g	222.5	6	City:	Modesto	Size:	6.4	(Acres)		
Owner: T	TID	Address:	PO Bo	ast Cana	ai Drive	City:	Turlock	Zip:	95381- 0949		
Contact	10	Addiess.	1000	JX J4J		City	TUTIOCK	Zip.	0343		
	Sam Comstock		Title:	ACQN	ИΜ		Phone: (20	09) 535 -8	267		
		P	Perma	nent	Activi	ities					
-	pes of permanent du avel, paving or a trac		-								
Date	Dust Control Activ Performed (Grave	•		С	omment	ts: Type of m	aterial, applic	cation rate.			
03-01-11	Large crushed rocl	K	Knock off dirt from tires/vehicles								
04-01-11	11 Gravel (hammered) Around office trailers, lunch room and parking areas.								areas.		
	Widen front main	gate and a	dd more		To accommodate large loads; knock off dirt from						
07-05-11	large crush rock			ti	res/vehi	cles.					
09-27-11	Rumble rock at fro	nt gate		Т	urn over	rock to know	ck out build u	dirt			
01-27-12	Placed rock on gra	de		С	omplete	d switch yar	d				
01-30-12	Rumble rock at fro	nt gate		Т	urn over	rock to know	ck out build u	p dirt			
Jan 2012	Road base				hrougho ne projec		reas – approx	ռ. 45% comp	olete for		
Feb 2012	Rumble rock at fro	nt gate		Т	urn over	rock to know	ck out build u	p dirt			
Feb 2012	Throughout various areas – approx. 64% complete for the project.								olete for		
Comments	: Ongoing 'hamm	ered' grave	l being p	placed to	o cut dov	wn dust.					

Ultra Low Sulfur Diesel Fuel Ledger

For Month Of: Feb. 2012

	Delivery Date	Quantity Gal.	Delivered To	Received From	Equip. #	Operating Hrs.
1	2/9/12 (1)	48	PMI	Shell - Modesto, CA		
2	2/9/12 (2)	48	PMI	Shell - Modesto, CA		
3	2/9/12 (3)	4	PMI	Shell - Modesto, CA		
4	2/17/12 (1)	47	PMI	Shell - Modesto, CA		
5	2/17/12 (2)	10	PMI	Shell - Modesto, CA		
6	02/24/12	47	PMI	Shell - Modesto, CA		
7	02/24/12	17	PMI	Shell - Modesto, CA		
8						
9	02/02/12	4	PMI	E.R. Vine & Sons, Inc.		
10	02/03/12	49	PMI	E.R. Vine & Sons, Inc.		
11	02/04/12	62	PMI	E.R. Vine & Sons, Inc.		
12	02/05/12	72	PMI	E.R. Vine & Sons, Inc.		
13	02/06/12	199	PMI	E.R. Vine & Sons, Inc.		
14	02/07/12	178	PMI	E.R. Vine & Sons, Inc.		
15	02/08/12	101	PMI	E.R. Vine & Sons, Inc.		
16	02/09/12	178	PMI	E.R. Vine & Sons, Inc.		
17	02/09/12	203	PMI	E.R. Vine & Sons, Inc.		
18	02/10/12	160	PMI	E.R. Vine & Sons, Inc.		
19	02/11/12	190	PMI	E.R. Vine & Sons, Inc.		
20	02/12/12	178	PMI	E.R. Vine & Sons, Inc.		
21	02/13/12	217	PMI	E.R. Vine & Sons, Inc.		
27	02/14/12	205	PMI	E.R. Vine & Sons, Inc.		
28	02/15/12	224	PMI	E.R. Vine & Sons, Inc.		
22	02/16/12	217	PMI	E.R. Vine & Sons, Inc.		
23	02/17/12	200	PMI	E.R. Vine & Sons, Inc.		
24	02/19/12	234	PMI	E.R. Vine & Sons, Inc.		
29	02/21/12	318	PMI	E.R. Vine & Sons, Inc.		
30	02/22/12	311	PMI	E.R. Vine & Sons, Inc.		
31	02/23/12	184	PMI	E.R. Vine & Sons, Inc.		
32	02/25/12	104	PMI	E.R. Vine & Sons, Inc.		
33	02/26/12	28	PMI	E.R. Vine & Sons, Inc.		
25	02/27/12	90	PMI	E.R. Vine & Sons, Inc.		
26	02/28/12	57	PMI	E.R. Vine & Sons, Inc.		
34	02/29/12	83	PMI	E.R. Vine & Sons, Inc.		
35						
36	1/17/12	40	Antioch Paving	E.R. Vine & Sons, Inc.		
37	1/24/12	40	Antioch Paving	E.R. Vine & Sons, Inc.		
38						
39	2/16/12	47	Collins Electrical Co.	Joe's Food Mart Modesto		
40	2/12/12	45	Collins Electrical Co.	Joe's Food Mart Modesto		

2/9/12 (1)

\$200.00

Site Diesel Fuel

47.630 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #319947



WELCOME
TO
SHELL
SALES RECEIPT
93 004 089433
SHELL
1230 CROWS LANDING R
MODESTO
CA 95351

DATE02/09/12 11:42AM INVOICE# 319947 AUTH# 009551 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT \$/G 03 DIES \$4.199

GALLONS FUEL TOTAL

47.630

\$200.00

THANK YOU HAVE A NICE DAY

2/9/12 (2)

\$200.00

Site Diesel Fuel

47.630 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #319954

TO

SHELL SALES RECEIFT 93 004 089433 SHELL 1230

1230 CROWS LANDING R MODESTO CA 95351

DATE02/09/12 11:49AM INVOICE# 319954 AUTH# 009471 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT 03 DIES \$/G \$4.199

GALLONS FUEL TOTAL

47.630

\$200.00

HAVE A NICE DAY

2/9/12 (3)

\$18.31

Site Diesel Fuel

4.361 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #319962

WELCOME TO SHELL

SHELL SALES RECEIPT 93 004 089433 SHELL 1230 CROWS LANDING R MODESTO CA 95351

DATE02/09/12 11:56AM INVOICE# 319962 AUTH# 009845 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT \$/G 03 DIES \$4.199

GALLONS FUEL TOTAL

4.361

\$ 18.31

THANK YOU HAVE A NICE DAY

2/17/12 (1)

\$200.00

Site Diesel Fuel

46.959 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #330415

(1) /

WELCOME TO SHELL SALES RECEIPT 93 004 089433 SHELL 1230 CROWS LANDING R MODESTO CA 95351

DATE62/17/12 2:19PM INVOICE# 330415 AUTH# 017026 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT \$/G 03 DIES \$4.259

GALLONS FUEL TOTAL

46.959 \$288.88 Q(6/3-23-402 THANK YOU HAVE A NICE DAY

2/17/12 (2)

\$43.66

Site Diesel Fuel

10.251 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #330449

(z) Diesel

WELCOME TO SHELL SALES RECEIPT 93 004 089433 SHELL 1230 CROWS LANDING R MODESTO CA 95351

DATE02/17/12 2:26PM INVOICE# 330449 AUTH# 017983 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT \$/G 03 DIES \$4.259

GALLONS FUEL TOTAL

18.251 \$ 43.66 916/3-23-402 THANK YOU HAVE A NICE DAY

2/24/12 (1)

\$200.00

Site Diesel Fuel

46.959 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #338764



WELCOME TO SHELL SALES RECEIPT 93 004 089433 SHELL 1230 CROWS LANDING R MODESTO CA 95351

DATE02/24/12 1:40PM INVOICE# 338764 AUTH# 024473 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT \$/G 83 DIES \$4.259

GALLONS \ FUEL TOTAL

46.959

\$298.98

91613-23-402 THANK YOU HAVE A NICE DAY 2/24/12 (2)

\$73.30

Site Diesel Fuel

17.210 US GAL. (Truck 50 fuel cell)

JOB# 91613-23-402

Invoice #338772

(2)

WELCOME TO SHELL SALES RECEIPT 93 004 089433 SHELL 1230 CROWS LANDING R MODESTO CA 95351

DATE02/24/12 1:47PM INVOICE# 338772 AUTH# 024461 SHELL EXEC ACCOUNT NUMBER

PERFORMANCE MECHANI

PUMP PRODUCT \$/G 83 DIES \$4.259

GALLONS FUEL TOTAL

17.210 \$ 73.30

91613-23-402 THANK YOU HAVE A NICE DAY

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

DELIVERED BY (\$

CNATURE IN FUL

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

P E A C	*THIS	CASH	
	INVOICE	CHECKS	
Y E	* ACCOUNT	C. CARD	

DELIVERY TICKET

494043

ACCOUNT # PERFO06328

02/02/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

TURLOCK, CA.

PURCHASE ORDER NUMBER	ROUTING #			TERMS	V = 1	DUE DATE
183051	012 MATT SIL	VEIRA Net 3	0			03/03/12
DELIVERY DATE LOCATION		MEMO		a water		
02/02/12 001	012	LA			ERGENCY (SPILL, LEAK, FIRE. DAY OR NIGHT - {	
NO, OF BULK OR PKG'S PKG. SIZE	PRODUCT DELIVERED		ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA RED ULTRALOW DYED DIESEL TAXABLE USE. CETANE INDEX COMBUSTIBLE 1 EA EA WET HOSE FEIT FILL 1 GENER EN	SULFUR DIESE FUEL. NON-TAX MEETS EPA R , AND AROMATI LIQUID - NA19 LES TAX VIRONMENT COM EIGHT FEE D LUST - PUMP CHARG	ABLE USE ON EQUIREMENTS C CONTENT. 193 IPL	500 LY. PEN	ALTY	3, 457 .092450 .008970 .040300 .001000	55.00
03 (03 (13	t is unpaid within time permitted an attorney for collection. The	ed customer agrees to page	ly interest at tes that he is au	18.00 thorized	TOTAL →	

TAX NOTICE SELLER HAS INCLUDED ON EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.

RECEIVED IN GOOD ORDER

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

PEC	THIS INVOICE	CASH	
E -] INVOICE	CHECKS	
P E	* ACCOUNT	C. CARD	

DELIVERY TICKET

494069

ACCOUNT # PERFO06328

02/03/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

TURLOCK, CA.

PURCHASE	ORDER NUMBER	ROUTIN	1G #	R /10		TERMS		DUE DATE
183051		012 MATT 8	SILVEIRA	Net	30			03/04/12
DELIVERY DATE	LOCATION		MEMO			EOR PRODUCT EM	ERGENCY (SPILL, LEAK, FIRE	EVENCUES OF ACCIDENT
02/03/12 NO. OF BULK OR	001	012	LA		Tied Employment to the control		C DAY OR NIGHT - {	
PKG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	ENV FRE	UEL. NON-1 MEETS EPA AND AROMA	TAXABLE TAXABLE TAXABLE TAXABLE TAXABLE CONTAINS A 1993	EMENT		49 IALTY ILPHUR	3,457 .092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CH	ARGE		1	1	55.000	55.00
1	FILL 1 GEN &	4 PORTABLE	E LIGHTS					
	FILL @ 3 PM D	AILY - PE	R MIKE					A.
	PO# REQUIRED							
0	3 /04 /12	Ling gen Thank				18.00		
I AOI DOLA ILI	s fees if account is referred to a	unpaid within time pe n attorney for collection	ermitted, customer on. The undersigne	agrees to d hereby s	pay interest at tates that he is au		TOTAL →	

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION. TAX NOTICE: SELLER HAS INCLUDED ON EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE. DELIVERED BY (SIGNATURE IN FUEL) RECEIVED IN GOOD ORDER

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Fax: (209) 537-1402 Phone: (209) 537-0723

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

P E THIS INVOICE	CASH	
	CHECKS	
ACCOU	NT C. CARD	

DELIVERY TICKET

494070

ACCOUNT # PERFO06328

02/04/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

TURLOCK, CA.

183051 DELIVERY DATE	LOCATION	012 MATT S	ILVEIRA	Net 3	0			mountains and a second state of the second
A 1000 00 00 00 00 00 00 00 00 00 00 00 0	LOCATION				•			03/05/12
	A THE PERSON NOT THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TO THE PERSON		MEMO	NAME OF TAXABLE			THE RESERVE OF	(C)
02/04/12	001	012	LA				RGENCY (SPILL, LEAK, FIRE, DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE	A Continue of the	PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
- 1	ENV	TUEL. NON-TA MEETS EPA AND AROMA	AXABLE U REQUIRE TIC CONT 1993	ements			3.457 .092450 .008970 .040300 .001000	
	WET HOSE FEE FILL 1 GEN & FILL @ 3 - PE PO# REQUIRED	§ PORTABLE	LIGHT 1		1	7	55.000	55.00
THOT DOLLA ILL	fees if account is referred to a	s unpaid within time perr	mitted, customer	agrees to pay	Interest at	18.00 horized	TOTAL →	

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.

TAX NOTICE SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.

DELIVERED BY SIGNATURE IN FULL)

RECEIVED IN GOOD ORDER

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

1 43. (200) 007 140

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

PE	THIS	CASH	
A F	INVOICE	CHECKS	
T E	- ON ACCOUNT	C. CARD	

DELIVERY TICKET

494102

ACCOUNT # PERFO06328

DATE 02/05/12

SHIP TO

PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

TURLOCK, CA.

PURCHASE ORDER NUMBER	ROUTING #		TERMS	DUE DATE
183051	012 MATT SILVEIRA	Net 30		03/06/12
DELINEDY DATE LOCATION	1			
02/05/12 001	001 LA	0		ILL, LEAK, FIRE, EXPOSURE OR ACCIDENT) NIGHT - 800-633-8253
NO. OF BULK OR PKG'S PKG. SIZE	PRODUCT DELIVERED	ORDERED	DELIVERED PI	RICE AMOUNT
DYED DIESEL TAXABLE USE. CETANE INDEX COMBUSTIBLE SA	SULFUR DIESEL FUEL. NON-TAXABLE MEETS EPA REQUIF AND AROMATIC CON LIQUID - NA1993 ALES TAX IVIRONMENT COMPL	REMENTS FOR SU	ALTY	1297/20
	REIGHT FEE		.040	
F	ED LUST		.001	.000
1 EA EA WET HOSE FER	E - PUMP CHARGE	1	7 55	5.000 55.00
1 EA EA LABOR CHARGE	<u> </u>	1	1 200	200.00
FILL 1 GEN 8	PRTABLE LIGHT I	Loc		
PER MIKE - I	PLZ DEL SUN	2:		
PO# REQUIRED	5- Lights	37 gallons 35 gallons		
	1-Generator	35 gallons		
	Them be	Jan,		
PASTDUE AFTER 0'3/06/12 . If accour PERYEAR and attorney's fees if account is referred to bind the principal to the terms hereof.	nt is unpaid within time permitted, custome o an attorney for collection. The undersign	er agrees to pay interest at ned hereby states that he is au	thorized TOT	AL →

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.

TAX NOTICE SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OF FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE. ANY TAX OF FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE.

DELIV	ERED BY (SI	GNATURE	IN FULL	.)	1	1
v	0	Qu	1.	11	6	120
Λ	Don	-u	or	-	-1	10

RECEIVED IN GOOD ORDER

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

P E	THIS INVOICE	CASH	
¥ F] INVOICE	CHECKS	
N T D	- ACCOUNT	C. CARD	

DELIVERY TICKET

494103

ACCOUNT # PERFO06328

02/06/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

PURCHASI	E ORDER NUMBER	RC	OUTING #		William W	TERMS		DUE DATE
183051		012 MATT	SILVEIRA	Net 3	0			03/07/12
DELIVERY DATE	LOCATION		MEMO				The second of the second	
02/06/12	001	001	L LA				ERGENCY (SPILL, LEAK, FIRE, C DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVE	RED		ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	DYED DIESEL I TAXABLE USE. CETANE INDEX, COMBUSTIBLE I SAI	FUEL. NON MEETS I	N-TAXABLE EPA REQUIR OMATIC CON NA1993	EMENTS			3.59	n
		EIGHT FE	E				.040300	1
1 EA EA	WET HOSE FEE	- PUMP	CHARGE		1		55.000	55.00
1	FILL 1 GEN &	4 PORTA	BLE LIGHT	LOC				
	PER MIKE - P	LZ DEL @	ЗРМ					
	PO# REQUIRED						1	
	442 gals 4157 gals	for The	c light					
	*157 gds	for the	Gen	•				
								141
	Ģ.							
								-
PASIDUCAFICA	's fees if account is referred to	is unpaid within tin an attorney for coll	ne permitted, custome lection. The undersign	er agrees to pay ed hereby state	interest at es that he is au	18.00 thorized	TOTAL →	
1	ERRORS IN PRIC	AND DESCRIPTION OF THE						
TO THIS SALE ANY TAX O	NCLUDED OR EXCLUDED FEDERAL OR FEE SUBSEQUENTLY DETERMIN	, STATE, OR LOCAL T ED TO BE APPLICAB	TAXES ON THIS INVOICE T LE TO THIS SALE AND NO	THAT TO THE BES OT INCLUDED IN T	T OF SELLER'S IN THIS INVOICE WILL	FORMATION, KNO L BE BILLED TO TH	OWLEDGE AND BELIEF AF HE CUSTOMER AT A LATE	RE APPLICABLE R DATE.
DELIVERED BY (SIGNATU	JRE IN OLL)	A N	ECEIVED IN GOOD ORDE	R			26-12	

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723

SG #KHC-78-004920

Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG CA 94565

P E C	- THIS INVOICE	CASH	
¥ F		CHECKS	
V E	- ON ACCOUNT	C. CARD	

INVOICE

494325

ACCOUNT # PERFO06328

02/07/12 DATE

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

TURLOCK CA

PURCHASE	E ORDER NUMBER	ROUTIN	IG#			TERMS		DUE DATE
183051		012 MATT S	SILVEIRA	Net 30				03/08/12
DELIVERY DATE	LOCATION		MEMO	-115 V VIII	Miller	EOR PRODUCT EM	EDOENCY (SBILL LEAV FIRE	, EXPOSURE OR ACCIDENT)
02/07/12	001	012	LA					800-633-8253
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	DYED DIESEL F TAXABLE USE. CETANE INDEX, COMBUSTIBLE I SAI ENV	FUEL. NON-T MEETS EPA , AND AROMA LIQUID - NA LES TAX //RONMENT C EIGHT FEE D LUST - PUMP CHA 4 PORTABLE	FAXABLE (A REQUIRE ATIC CONT.) A1993 COMPL ARGE E LOC	JSE ONL	Y. PEN	178 ALTY LPHUR 178 178 178	3.557 .092450 .008970 .040300	59.36 1.60 7.17 0.18 55.00
I ADI DOLA ILI	3/08/12 . If account is referred to a	s unpaid within time per	mitted, customer a	grees to pay int		18.00	TOTAL →	756.46
to bind the principal to t	he terms hereof.				no io addi		TOTAL -/	750.40

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.

	IL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNO ABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO TH	
DELIVERED BY (SIGNATURE IN FULL)	RECEIVED IN GOOD ORDER	
X	X	

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

PE	*THIS	CASH	
W F		CHECKS	
N E	ON ACCOUNT	C. CARD	

DELIVERY TICKET

494325

ACCOUNT # PERFO06328

DATE 02/09/12

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

TURLOCK, CA.

PURCHASE	ORDER NUMBER	ROUTIN	IG#	E EXT	WELL AND ADDRESS OF	TERMS	计 可能差别的指数	DUE DATE
183051		012 MATT 8	SILVEIRA	Net 30	0			03/10/12
DELIVERY DATE	LOCATION	Mark Harris	МЕМО	WELLEY.	W.V. T.E.W.		FILE STREET	
02/09/12	001	012	LA				ERGENCY (SPILL, LEAK, FIRE, DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE	Company of the Company	PRODUCT DELIVERED		4月8日	ORDERED	DELIVERED	PRICE	AMOUNT
	ENV FRE	TUEL. NON- MEETS EPA AND AROMA	TAXABLE T A REQUIR ATIC CON A1993	ements			3.557 .092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CH	ARGE		1	1	55.000	55.00
	FILL 1 GEN &	4 PORTABLE	E LOC					
	FILL @ 3 PER	MIKE						
200	PO# REQUIRED							
	Lights - 38 Cran - 140	gal:						
		~						
PASIDUCATION	fees if account is referred to	is unpaid within time pe an attorney for collection	ermitted, customer on. The undersigne	agrees to pay ed hereby state	interest at es that he is au	18.00 thorized	TOTAL →	p ²

ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.

TAX NOTICE SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.

DELIVERED BY (SIGNATURE IN FULL)

RECEIVED IN GOOD ORDER

2-7-12

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

PEA	- THIS INVOICE	CASH	
"	- 152	CHECKS	
A P	• ACCOUNT	C. CARD	

DELIVERY TICKET

494324

ACCOUNT # PERFO06328

DATE

SHIP TO: PERFORMANCE MECHANICAL

02/08/12

T I D ALMOND PLANT

CROWSLANDING RD

PURCHASE	E ORDER NUMBER	ROUTII	NG#		14463	TERMS	PER PARAMA	DUE DATE
183051		012 MATT	SILVEIRA	Net 30				03/09/12
DELIVERY DATE	LOCATION		MEMO	TOWARD S	45,100%			15. 14th US
02/08/12	001	012	LA				RGENCY (SPILL, LEAK, FIRE, DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	RED ULTRALOW DYED DIESEL I TAXABLE USE. CETANE INDEX COMBUSTIBLE	FUEL. NON- MEETS EP. , AND AROM	TAXABLE A REQUIR ATIC CON	EMENTS			3,567	
	EN	LES TAX VIRONMENT EIGHT FEE D LUST	COMPL	-			.092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CH	ARGE		1	1	55.000	55.00
Ī	FILL AT 3			-				
	PER MIKE - P	LZ DEL TUE	s					
	PO# REQUIRED							
		5 Light 1 gener	(t = i	32 9	allas alla			
		Their	1 m					
PASI LUC AFTER	s fees if account is referred to	is uppaid within time p an attorney for collecti	ermitted, custome ion. The undersign	r agrees to pay ed hereby state	 interest at s that he is au	18.00 thorized	TOTAL →	
	ERRORS IN PRIC	CE, EXTENSI	ON AND A	DDITION	SUBJE	СТ ТО С	ORRECTION	1.
	INCLUDED OR EXCLUDED FEDERA OB-FEE SUBSEQUENTLY DETERMI							
DELIVERED BY (SIGNAP)			EIVED IN GOOD ORDE					

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

PE	- THIS INVOICE	CASH	
景 二		CHECKS	
P E	• ACCOUNT	C. CARD	

DELIVERY TICKET

494323

ACCOUNT # PERFO06328

DATE 02/09/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

PURCHASE	ORDER NUMBER	ROUTING #			TERMS		DUE DATE
183051	03	L2 MATT SILVEIRA	Net 30				03/08/12
DELIVERY DATE	LOCATION	мемо					SUPPLIES OF ACCIDENT
02/04/12	001	06001V LA				RGENCY (SPILL, LEAK, FIRE, - DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE	PRI	DDUCT DELIVERED	0 0	RDERED	DELIVERED	PRICE	AMOUNT
BUL GA	TAXABLE USE. I CETANE INDEX, I COMBUSTIBLE LI	EL. NON-TAXABLE U MEETS EPA REQUIRI AND AROMATIC CONT QUID - NA1993	ements f			3.56)	
	ENVI	S TAX RONMENT COMPL GHT FEE LUST			,	.092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE -	PUMP CHARGE		1	l	55.000	55.00
	FILL 1 GEN & 4	PORTABLE LOC					
	FILL @ 3 PM					ā	
	PER MIKE - PLZ	DEL MON					
	PO# REQUIRED						
	Lights. 44sd Gen 159sd						
-							
PERYEAR and attorney to bind the principal to	r's fees if account is referred to an a the terms hereof.	npaid within time permitted, custome attorney for collection. The undersigne	ed hereby states t	that he is au		TOTAL →	
		EXTENSION AND A					
TO THIS SALE. ANY TAX	OR FEE SUBSEQUENTLY DEFERMINED	ATE, OR LOCAL TAXES ON THIS INVOICE T TO BE APPLICABLE TO THIS SALE AND NO RECEIVED IN GOOD ORDE	I INCLUDED IN THIS	F SELLER'S IN S INVOICE WILL	FORMATION, KNO L BE BILLED TO TH	E CUSTOMER AT A LATE	R DATE.
DELIVERED BY (SIGNATURE)	NE IN FOLL)	X				2-9-12	

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

2 1	THIS	CASH	
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T E	ON ACCOUNT	C. CARD	

DELIVERY TICKET

494326

ACCOUNT # PERFO06328

DATE 02/09/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

PURCHASE	ORDER NUMBER	ROUTI	NG#	DVI P		TERMS	位置金额	DUE DATE
183051		012 MATT	SILVEIRA	Net 30				03/10/12
DELIVERY DATE	LOCATION	V ASSESSED	MEMO			Mean Man and Man	STORY OF STREET	
02/08/12	001	012	LA				RGENCY (SPILL, LEAK, FIRE, - DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
	RED ULTRALOW DYED DIESEL TAXABLE USE.	FUEL. NON- MEETS EP	TAXABLE A	ements		ALTY LPHUR	3,56)	
	EN FR		IA1993	IBNI .	3.		.092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CE	LARGE		1	l	55.000	55.00
	FILL @ 3 PER	MIKE						
	PO# REQUIRED	<u>E</u>						
,	Lights - 37	501						
	Lights - 37; Gen- 123	gal						
PERYEAR and attorney	's fees if account is referred t	t is unpaid within time o an attorney for collec	permitted, custome tion. The undersign	er agrees to par ned hereby stat	y interest at les that he is au	18.00 uthorized	TOTAL →	
1	to bind the principal to the terms hereof. ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION.							
TAX NOTICE SELLER HAS	INCLUDED OR EXCLUDED FEDER OR FEE SUBSEQUENTLY DETERM	AL, STATE, OR LOCAL TAX	ES ON THIS INVOICE TO THIS SALE AND NO	THAT TO THE BES	ST OF SELLER'S I	NFORMATION, KNO LL BE BILLED TO TI	OWLEDGE AND BELIEF A HE CUSTOMER AT A LATE	RE APPLICABLE ER DATE.
DELIVERED BY (SIGNATI	URE IN FULL)	REC	CEIVED IN GOOD ORDE	ER			2-10-1	

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307

SG #KHC-78-004920

Fax: (209) 537-1402

Phone: (209) 537-0723

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

DELIVERED BY (SIGNATURE IN FULL)

PITTSBURG, CA. 94565

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NVOICE INVOICE	CHECKS	
N ON ACCOUNT	C. CARD	

DELIVERY TICKET

494327

ACCOUNT # PERFO06328

02/11/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

A STANDARD CO.		ROUTING			TERMS	CALLS IN S	DUE DATE
	ORDER NUMBER	012 MATT S		et 30			03/12/12
83051		UIZ MAII D					
DELIVERY DATE	LOCATION		MEMO	N. C.	FOR PRODUCT EMER	GENCY (SPILL, LEAK, FIRE, E DAY OR NIGHT - 8	EXPOSURE OR ACCIDENT)
02/11/12	001	012	LA	ORDERED	DELIVERED	PRICE	AMOUNT
O. OF BULK OF . KG'S PKG. SIZE		PRODUCT DELIVERED				LTER STORY	
BUL GA	RED ULTRALOW DYED DIESEL	SULFUR DIE	SEL	500 E ONLY. PE		3.567	
	DYED DIESEL . TAXABLE USE.	MEETS EPA	REQUIREM	ENTS FOR S	ULPHUR		
	CETANE INDEX	, AND AROMA	TIC CONTE	NT.			
	COMBUSTIBLE	LIQUID - NA LES TAX	1993			.092450	
		VIRONMENT C	OMPL			.008970	
		EIGHT FEE				.001000	
	FE	D LUST					EE 00
1 EA EA	WET HOSE FEE	- PUMP CHA	RGE	1	- 7	55.000	55.00
	FILL @ 3 PM	DER MIKE					
	FILL 6 2 PM	PER MIM					
	PO# REQUIRED)					
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		5 lights	32 9	allos			
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PAST DUE AFTER	0 ¹ 3/12/12 . If account is referred	unt is unpaid within time p	permitted, customer a tion. The undersigned	igrees to pay interest a I hereby states that he i	s authorized	TOTAL =	
to bind the principal						OBBECTIO	N
	ERRORS IN PR						
TAX NOTICE SELLER HAS	S INCLUDED OR EXCLUDED FEDI X OR FEE SUBSEQUENTLY DETE						
TO THIS SALE. ANY TAX	X OR FEE SUBSEQUENTLY DETE		EIVED IN GOOD ORDER	~			

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Fax: (209) 537-1402 Phone: (209) 537-0723

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

PE	THIS	CASH	
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DELIVERY TICKET

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ACCOUNT # PERFO06328

02/12/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD TURLOCK, CA.

	ED NUMBER	ROUTING	#	to USID THE THE		TERMS	at the Company of the	DUE DATE
PURCHASEORD		012 MATT S	77.13	Net 30	0			03/13/12
DELIVERY DATE	LOCATION		МЕМО	SUP ON SV	医抗结合性的	FOR PRODUCT EME	RGENCY (SPILL, LEAK, FIRE, E	XPOSURE OR ACCIDENT)
02/12/12	001	011	LA			CALL PERS, INC.	- DAY OR NIGHT - 80	00-633-8253 AMOUNT
O. OF BULK OR KG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE -	AMOUNT
DY TA	ED ULTRALOW TED DIESEL F AXABLE USE. ETANE INDEX, DMBUSTIBLE I	UEL. NON-T MEETS EPA AND AROMA IQUID - NA	AXABLE REQUIR TIC CON	EMENTS	300 LY. PEN FOR SU	IALTY LEPHUR	3,567	
	ENV	ES TAX TRONMENT C TIGHT FEE LUST	OMPL				.008970 .040300 .001000	
1 EA EA W	ET HOSE FEE	- PUMP CHA	RGE		1	1	55.000	55.00
	ABOR CHARGE	9			1	1	200.000	200.00
	ILL 1 GEN &			LOC				
	ER MIKE F -	DEL @ 3 SU	JN -					
Singe	o# REQUIRED + Lights 1000 138 Sen 40 G	Gallons		2	1	anica	oU	
PERYEAR and attorney's fe	ees if account is referred to terms hereof.		on. The undersig	jned hereby su	ates that he is		TOTAL →	
El	RRORS IN PRI			The state of the s	THE RESERVE OF THE PARTY	INTERDMENTION &	NOW FIRE AND BELIEF	ALL MILLIONDER
TAX NOTICE SELLER HAS INCI TO THIS SALE. ANY TAX OR I DELIVERED BY (SIGNATURE X	LUDED OR EXCLUDED FEDER FEE SUBSEQUENTLY DETERM EIN FULL)	INIVED TO BE ALL FIGURES	S ON THIS INVOICE O THIS SALE AND I		N THIS INVOICE V	VILL BE BILLED TO	THE CUSTOMER AT A LAT	ER DATE.

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

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X III	*INVOICE	CHECKS	
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DELIVERY TICKET

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ACCOUNT # PERFO06328

02/13/12 DATE

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

O2/13/12 O1 O12 LA COMPONITORING PRODUCT DESCRIPTION O2/13/12 O1 O12 LA COMPONITORING CONTROLLAR PRE EXPONENCE ON ACCESSOR PROS PROG. SEC. BULL ON THE NACE OF SULPHUR CONTROLLAR PRE EXPONENCE ON ACCESSOR PROS PROG. SEC. BULL ON THE NACE ON THE NACE ON ACCESSOR PROS PROG. SEC. BULL ON THE NACE ON THE NACE ON THE SEC. BULL OF TH	PURCHASE	ORDER NUMBER	ROUTING	#		5 5 to 5 'a	TERMS		DUE DATE
O2/13/12 O01 O12 LA CONTROL SALES NO. OF BUX-OR PRODUCT GENERAL PERSONS AND ADDITIONS SALES TAX COMBUSTIBLE LIQUID - NA1993 SALES TAX ENTROMEMENT COMPLETE FEE FEE LUST 1 EA EA WET HOSE FEE - PUMP CHARGE 1 C - C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-C-		es (5 f)	012 MATT SI	LVEIRA	Net 30	0			03/14/12
NO.07 BIAN OR PRODUCT CELLIFER OF SOLUTION IS THE SOURCE OF SOLUTION IN THE SOLUTION IS THE SOLUTION IN THE SOLUTION IN THE SOLUTION IS THE SOLUTION IN THE S	DELIVERY DATE	LOCATION		мемо					
BUL GA RED ULTRALOW SULFUR DIESEL 300 27 3,5% BUL GA RED ULTRALOW SULFUR DIESEL 300 27 3,5% BUL GA RED ULTRALOW SULFUR DIESEL 300 27 3,5% BUL GA RED ULTRALOW SULFUR DIESEL 300 27 3,5% TAXABLE USE. NEETS EPA REQUIREMENTS FOR SULPHUR CETANE INDEX, AND AROMATIC CONTENT. COMBUSTIBLE LIQUID - NA1993 SALES TAX ENVIRONMENT COMPL FREIGHT FEE FED LUST 1 EA EA WET HOSE FEE - PUMP CHARGE 1 55.000 55.000 PER MIKE PO# REQUIRED 40 - 'Lights - 177 - Gen PRITULATER 03/14/12 Haccount is unpaid within time permitted, customer agrees to pay interest at 18.00 TOTAL > PRITULATER 03/14/12 Haccount is referred to an attorney for collection. The undersigned henety status that he is authorized ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION. TOTAL SELEN HANDOW FRE SUBSCIPE OF SERVICEDE AND SCUEPT AND APPLICABLE. TOTAL SELEN HANDOW FRE SUBSCIPE OF SERVICEDE AND SCUEPT AND APPLICABLE. TOTAL SELEN HANDOW FRE SUBSCIPE OF SERVICEDE AND SCUEPT AND APPLICABLE. TOTAL SCHOOL STATE OF SELEN HANDOW FRE SUBSCIPE OF SERVICEDE TO THE SEET OF SELLERS BIFORMATION, NOW-REDGE AND SCUEPT AND APPLICABLE. TOTAL SCHOOL SCHOOL SCHOOL SERVE AND SCHOOL STATE AND COLORD THE SERVE OF NECESTORY HAVE APPLICABLE.		THE RESERVE OF THE PARTY OF THE	012	LA			FOR PRODUCT EME CALL PERS, INC.	RGENCY (SPILL, LEAK, FIRE, DAY OR NIGHT - 8	EXPOSURE OR ACCIDENT) 600-633-8253
BUL GA RED ULTRALOW SULFUR DIESEL DYED DIESEL FUEL. NON-TAXABLE USE ONLY. PENALTY TAXABLE USE. MEETS EPA REQUIREMENTS CETANE INDEX, AND AROMATIC CONTENT. COMBUSTIBLE LIQUID - NA1993 SALES TAX ENVIRONMENT COMPL FREIGHT FEE FED LUST 1 EA EA WET HOSE FEE - PUMP CHARGE 1 55.000 55.000 PER MIKE PO# REQUIRED MO - Lights - 177 - Gen PASTILLEAFIER 03/14/12 If account is unpaid within time permitted, customer agrees to pay interest at 18.00 TOTAL > NOTAL > NOT		AND THE RESERVE THE PARTY OF TH	PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
SALES TAX ENVIRONMENT COMPL FREIGHT FEE FED LUST 1 EA EA WET HOSE FEE - PUMP CHARGE 1 55.000 55.000 55.000 55.000 NSTILLEATER PO# REQUIRED WET HOSE FEE - PUMP CHARGE 1 1 50.00 FREIGHT FEE FOR MIKE FOR REQUIRED WE REQUIRED MADE - Lights -	BARROW LIGHT NEW PLOTATE LINES AND AND ADDRESS OF	DYED DIESEL I	TUEL. NON-TA	XABLE 1	USE ON: EMENTS	LY. PEN	ALTY	3,567	
PER MIKE PO# REQUIRED 40 - Lights - 177 - Gen RISTOLEAFIER 03/14/12If account is unpaid within time permitted, customer agrees to pay interest at PERVEAR and attorney's less if account is referred to an attorney for collection. The understigned hereby states that he is authorized to bind the principal to the terms hereof. ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION. TRANSING SELLER HAS INCLUDED OR EXCLUDED FEDERAL STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND SELLER ARE APPLICABLE. TO THIS SALE AND AND TRANSLORDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.		COMBUSTIBLE SAI ENTERN	LIQUID - NAI LES TAX VIRONMENT CO EIGHT FEE	1993	TENT .		٨	.008970	
PO# REQUIRED 40 - Lights - 177 - Gen Pastdueafter 93/14/12 If account is unpaid within time permitted, customer agrees to pay interest at permeter and attorney's fees if account is referred to an attorney for collection. The undersigned hereby states that he is authorized to bind the principal to the terms hereof. ERRORS IN PRICE, EXTENSION AND ADDITION SUBJECT TO CORRECTION. Paxnotice sallers has included on excluded Federal, state, on Local taxes on this invoice that to the Best of sellers information, knowledge and pelufe are applicable. To this Sale. Anythylor fees subsecuently bypersitingly on a Applicable.	1 EA EA	WET HOSE FEE	- PUMP CHAI	RGE		1	1	55.000	55.00
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DELIVERED BY (SIGNATURE IN FULL) X	TO THIS SALE. ANY TAX DELIVERED BY (SIGNAT	OR FEE SUBSEQUENTLY DEFEN	RECEIV	THIS ONLE PUTO TE	011111111111111111	THIS INVOICE W	ILL BE BILLED TO 1	2-13	- <u></u>

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307

Phone: (209) 537-0723 SG #KHC-78-004920

Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

P E A	* THIS	CASH	
A E] INVOICE	CHECKS	
N ED	* ACCOUNT	C. CARD	

DELIVERY TICKET

494652

ACCOUNT # PERFO06328

02/14/12

SHIP TO: PERFORMANCE MECHANICAL

DATE

T I D ALMOND PLANT

CROWSLANDING RD

PURCHASI	E ORDER NUMBER	ROUTING	#		Towns La	TERMS	m start to 13	DUE DATE
		012 MATT SI	CLVEIRA	Net 3	0			03/15/12
DELIVERY DATE	LOCATION		MEMO				7	
02/14/12	001	012	LA				RGENCY (SPILL, LEAK, FIRE, I	
NO. OF BULK OR		PRODUCT DELIVERED	William Co.		ORDERED	DELIVERED	PRICE	AMOUNT
PKG'S PKG. SIZE	RED ULTRALOW		NOT		300	205	7 -(>	
BUL GA	DYED DIESEL I TAXABLE USE. CETANE INDEX COMBUSTIBLE	FUEL. NON-TA MEETS EPA , AND AROMA	AXABLE TREQUIRE	ements	LY. PEN	ALTY	3.5(2)	
	100514	VIRONMENT CO	OMPL				.008970	
		EIGHT FEE D LUST					.001000	
1 EA EA	WET HOSE FEE	- PUMP CHAI	RGE		1	ı	55.000	55.00
	ROUTED							
	PO# REQUIRED							
								,
	Lights - 32	Gal						=
	Gen- 17	3						
					1			
PAST DUE AFTER PERYEAR and attorney to bind the principal to	3/15/12 . If account is referred to the terms hereof.	is unpaid within time perr an attorney for collection	mitted, customer .The undersigne	r agrees to pay ed hereby state	y interest at es that he is au	18.00 thorized	TOTAL →	51
1	ERRORS IN PRIC							
TAX NOTICE SELLI R HAS I	NCLUDED OR EXCLUDED FEDERA OR FEE SUBSEQUENTLY DETERMI	LASTATE, OR LOCAL TAXES O	N THIS INVOICE T	HAT TO THE BES	T OF SELLER'S IN	NFORMATION, KNO	WLEDGE AND BELIEF AR	E APPLICABLE R DATE.
DELIVERED BY SIGNATU		RECEIVE	D IN GOOD ORDE	R			2-14-4	_
A 1		111						

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516 PITTSBURG, CA. 94565

A E	-THIS INVOICE	CASH	
	INVOICE	CHECKS	
Y Y	* ACCOUNT	C. CARD	

DELIVERY TICKET

494653

ACCOUNT # PERFO06328

02/15/12 DATE

PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

PURCHASI	ORDER NUMBER	ROUTING #			a de la composición dela composición de la composición dela composición de la composición de la composición dela composición de la composición de la composición de la composición dela composición de la composición de la composición de la composic	TERMS		DUE DATE
		012 MATT SI	LVEIRA	Net 30)			03/16/12
DELIVERY DATE	LOCATION		МЕМО		: US 19 19 19		55 / III II II II	
02/15/12	001	012	LA				RGENCY (SPILL, LEAK, FIRE, - DAY OR NIGHT - 8	EXPOSURE OR ACCIDENT)
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED		4	ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	RED ULTRALOW DYED DIESEL TAXABLE USE. CETANE INDEX COMBUSTIBLE	FUEL. NON-TA MEETS EPA , AND AROMAT	XABLE (REQUIRE PIC CONT	EMENTS	CONTRACTOR OF THE PARTY OF THE	Marie Control of the Control	3.62	7
	SA EN FR	LES TAX VIRONMENT CO EIGHT FEE D LUST					.092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CHAP	RGE		1		55.000	55.00
	PER MIKE		590			1	. 15	
	PO# REQUIRED			(4)			ntfou	2.5.1
a 2 ²⁰	Gen. 19 SNITELI	16 Gallon	,5			Tho	•	63 (20) 19
	SNITELI	tes 28	Gall			-		
					EX.			-
	's fees if account is referred to	is unpaid within time pern an attorney for collection.	nitted, customer The undersigne	agrees to pay ed hereby state	y interest at es that he is au	18.00 ithorized	TOTAL →	
	ERRORS IN PRIC	CE, EXTENSIO	N AND A	DDITION	N SUBJE	CT TO C	ORRECTION	٧.
TAVANOTOS, CELLED HAC	INCLUDED OR EXCLUDED FEDERA OR FEE SUBSEQUENTLY DEFERM	STATE OR LOCAL TAXES O	N THIS INVOICE TO	HAT TO THE BES	T OF SELLER'S II	NFORMATION, KNC	WLEDGE AND BELIEF A	RE APPLICABLE
TO THIS SALE. ANY TAX DELIVERED BY (SIGNAT		NED TO BE APPLICABLE TO THE	D IN GOOD ORDER	R INCLUDED IN 1	IN SINVOICE WIL	L SE DILLED TO TP	E GOSTOWIEN AT A DATE	a contract
x 1	WWW 2115	12 X						

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

P H THIS	CASH	
INVOICE	CHECKS	
N ACCOUNT	C. CARD	

DELIVERY TICKET

494654

ACCOUNT# PERFO06328

DATE 02/16/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD TURLOCK, CA.

PURCUACE	ORDER NUMBER	ROUTING			TERMS		DUE DATE
PURCHASE	CHDEN NOMBER	MARKET AND A STATE OF THE STATE	ILVEIRA Net	30			03/17/12
W-11/2/2017		THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN COLUMN TW	MEMO		SHOW OF AN	A STORY D. TOLVIS	
02/16/12	LOCATION 001	012	LA		FOR PRODUCT EMER CALL PERS, INC.	RGENCY (SPILL, LEAK, FIRE, E - DAY OR NIGHT - 8	XPOSURE OR ACCIDENT) 00-633-8253
NO. OF BULK OR		PRODUCT DELIVERED	F SAME TO SERVE	ORDERED	DELIVERED	PRICE	AMOUNT
PKG'S PKG. SIZE	RED ULTRALOW	SIII.FIIR DIE	SEL	300	217	3.627	
BUL GA	DYED DIESEL	FUEL. NON-T	AXABLE USE C	NLY. PEI	ALTY	Ja Cock	
	TAXABLE USE. CETANE INDEX		REQUIREMENT		LPHUR		
	COMBUSTIBLE	LIQUID - NA	1993			000450	\
		LES TAX VIRONMENT C	OWPT.			.092450	
		EIGHT FEE				.040300	
	FE	D LUST				.001000	=
1 EA EA	WET HOSE FEE	- PUMP CHA	RGE	1	1	55.000	55.00
	PER MIKE						
	PO# REQUIRE)					
9	LI	GHTS EN.					
	G	EN.		.4		V.	
	7	217 -0	TAL	=			
		a					
					18.00	THE REAL PROPERTY OF THE PARTY	
PERVEAR and attorne	ev's fees if account is referred	int is unpaid within time po to an attorney for collection	ermitted, customer agrees on. The undersigned hereby	o pay interest at y states that he is	authorized	TOTAL →	
to bind the principal	EDDORS IN PR	ICF EXTENSI	ON AND ADDIT	ION SUBJ	ECT TO C	ORRECTIO	٧.
TAX NOTICE SELLER HAS	S INCLUDED OR EXCLUDED FEDE X OR FEE SUBSEQUENTLY DETER						
TO THIS SALE. ANY TAX DELIVERED BY (SIGNA	X OR FEE SUBSEQUENTLY DETER	MAINATO TO DE UL L'ELOTTETT	IVED IN GOOD ORDER			2-10	A
V //)	X				70	440

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

THIS .	CASH	
*INVOICE	CHECKS	
7 NO ON	C CARD	

DELIVERY TICKET

494655

ACCOUNT # PERFO06328

DATE 02/17/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

PURCHASE	ORDER NUMBER	ROUTING	# Salah Pen		TERMS		DUE DATE
		012 MATT SI	LVEIRA Net	30			03/18/12
DELIVERY DATE	LOCATION		MEMO				The Company
02/17/12	001	012	LA			RGENCY (SPILL, LEAK, FIRE, I - DAY OR NIGHT - 8	
NO. OF BULK OR		PRODUCT DELIVERED		ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	RED ULTRALOW DYED DIESEL I TAXABLE USE.	TUEL. NON-TA MEETS EPA	AXABLE USE REQUIREMEN	TS FOR SU		3,627	o .
	EN		1993			.092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CHAI	RGE	1	1	55.000	55.00
	PER MIKE						
	PO# REQUIRED						
	GEN 16 5 NITELI	7 Gallon	5				
	5 NITELI	tes 33	Gallens				
				TA	ian/24	00	7.4
					,		
						# <u>.</u>	
PAST DUE AFTER PERYEAR and attorney to bind the principal to	's fees if account is referred to	is unpaid within time per an attorney for collection	mitted, customer agreed n. The undersigned here	s to pay interest at by states that he is a	18.00 uthorized	TOTAL →	
	ERRORS IN PRIC	CE, EXTENSIO	IN AND ADDI	TION SUBJE	ECT TO C	ORRECTION	DE APPLICABLE
TAX NOTICE SELLER HAS TO THIS SALE. ANY TAX	INCLUDED OR EXCLUDED FEDERA OR FEE SUBSEQUENTLY DETERM	NED TO BE APPLICABLE TO	HIS SALE AND NOT INCLU	HE BEST OF SELLER'S DED IN THIS INVOICE WI	INFORMATION, KNO LL BE BILLED TO TH	HE CUSTOMER AT A LATE	R DATE.
DELIVERED BY (SIGNAT		7 X	ED IN GOOD ORDER				

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402 SG #KHC-78-004920

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PITTSBURG, CA. 94565

P E	- THIS	CASH	
A F	INVOICE	CHECKS	
P E	* ACCOUNT	C. CARD	

DELIVERY TICKET

494928

ACCOUNT # PERFO06328

DATE

02/19/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

PURCHAS	PURCHASE ORDER NUMBER ROUTING #				DUE DATE			
183051		012 MATT	SILVEIRA	Net 3	0			03/20/12
DELIVERY DATE	LOCATION		, MEMO			THE TAX BY		
02/19/12	001	012	LA				ERGENCY (SPILL, LEAK, FIRE, C DAY OR NIGHT - {	
NO. OF BULK OR PKG'S PKG SIZE		PRODUCT DELIVERED	第一大约 5000		ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	RED ULTRALOW DYED DIESEL TAXABLE USE. CETANE INDEX COMBUSTIBLE	FUEL. NON- MEETS EP , AND AROM	TAXABLE I A REQUIR ATIC CON	EMENTS	0.110.0000 FO.2.004.100	Company of the Company	3.627	
	EN FR	LES TAX VIRONMENT EIGHT FEE D LUST	COMPL				.092450 .008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CH	ARGE		- 1	1	55.000	55.00
1 EA EA	LABOR CHARGE				1	1	200.000	200.00
	FILL GEN & 5	PORTABLE	LIGHT LO	С			1130	
	PER MIKE - P	LZ DEL SUN	r-				9	
	PO# REQUIRED							
G.	208 - Gon 26- lights							
	26-lights							
	11							
	=							
PERYEAR and attorney	PASTDUE AFTER PERYEAR and attorney's fees if account is unpaid within time permitted, customer agrees to pay interest at to bind the principal to the terms hereof. 18.00 TOTAL							
	RRORS IN PRICE	E, EXTENSION	ON AND AL	ODITION	SUBJE	CT TO C	ORRECTION	I.
TAX NOTCE SELLER HAS IT TO THIS SALE. ANY TAX	ICLUDED OR EXCLUDED FEDERAL OR FEE SUBSEQUENTLY DETERMIN	STATE, OR LOCAL TAXES	S ON THIS INVOICE TH	AT TO THE BEST	T OF SELLER'S IN	FORMATION, KNO	WLEDGE AND BELIEF AF	RE APPLICABLE R DATE.
DELIVERED BY (SYS)VATU			IVED IN GOOD ORDER				2-19-19	

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

Phone: (209) 537-0723 Fax: (209) 537-140 SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

PE	- THIS INVOICE	CASH	
Y F		CHECKS	
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DELIVERY TICKET

494930

ACCOUNT # PERFO06328

DATE 02/21/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

PURCHAS	E ORDER NUMBER	ROUTING			The State of	TERMS		DUE DATE
183051		012 MATT SI	LVEIRA	Net 30)			03/22/12
DELIVERY DATE	LOCATION		MEMO			Although Mi		
02/21/12	001	012	LA				RGENCY (SPILL, LEAK, FIRE, E DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
	DYED DIESEL I TAXABLE USE. CETANE INDEX COMBUSTIBLE I SAI ENT	SULFUR DIES FUEL. NON-TA MEETS EPA , AND AROMAT LIQUID - NAT LES TAX VIRONMENT CO EIGHT FEE D LUST LZ DEL TUES	REQUIRI FIC CONS 1993	EMENTS	300 LY. PEN FOR SU	318	3.647 .092450 .008970 .040300 .001000	
PERYEAR and attorney to bind the principal to	r's fees if account is referred to the terms hereof. ERRORS IN PRICE INCLUDED FEDERAL OR FEE SUBSEQUENTLY DETERMINED.	CE, EXTENSIO	N AND A	DDITION	SUBJE	CT TO C	WLEDGE AND BELIEF AR	E APPLICABLE

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Fax: (209) 537-1402 Phone: (209) 537-0723

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

2 1	* THIS INVOICE	CASH	
¥ F -		CHECKS	€0
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DELIVERY TICKET

495265

ACCOUNT # PERFO06328

DATE

02/22/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

PURCHAS	E ORDER NUMBER	ROUTIN	G #			TERMS	Walter Plints	DUE DATE
		012 MATT S	SILVEIRA	Net 30	0		=	03/23/12
DELIVERY DATE	LOCATION		MEMO			THE TAKE	4.5500000000	
02/22/12	001	011	LA				RGENCY (SPILL, LEAK, FIRE, DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE	LA SECURITIES	PRODUCT DELIVERED	A AMERICA	The state of	ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	RED ULTRALOW	SULFUR DIE	ESEL	THE ATTERNATION OF THE	300	311	3,71	7
6	DYED DIESEL TAXABLE USE. CETANE INDEX COMBUSTIBLE	MEETS EPA	REQUIR	ements			.092450	
	FR	VIRONMENT (EIGHT FEE D LUST	COMPL				.008970 .040300 .001000	
1 EA EA	WET HOSE FEE	- PUMP CH	ARGE		1	1	55.000	55.00
	PER ERNIE					25	10.0	551
18	PO# REQUIRED		50					(f)
							rii.	
-						-	0	
	5 Lites Gen. 27:	36 gal		-	Than	Ky	V	
	Gen. 27:	5 gal						
		0					E-S	
							A. T. F.	
	9							* .
	's fees if account is referred to	is unpaid within time pe an attorney for collectio	rmitted, customer n. The undersigne	agrees to pay d hereby state	interest at es that he is aut	18.00 horized	TOTAL →	
	ERRORS IN PRIC							
TAX NOTICE SELLER HAS II	NCLUDED OR EXCLUDED FEDERA OR FEE SUBSEQUENTLY DETERMIN	L, STATE, OR LOCAL TAXES NED TO BE APPLICABLE TO	ON THIS INVOICE THE	AT TO THE BEST INCLUDED IN T	T OF SELLER'S IN HIS INVOICE WILL	FORMATION, KNO BE BILLED TO TH	WLEDGE AND BELIEF AR E CUSTOMER AT A LATER	E APPLICABLE R DATE.
DELIVERED BY SIGNATU		RECEIV	ED IN GOOD ORDER			+		

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307

Fax: (209) 537-1402 Phone: (209) 537-0723 SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG. CA. 94565

PE	THIS	CASH	
英草片	INVOICE	CHECKS	
P E	- ON ACCOUNT	C. CARD	

DELIVERY TICKET

495276

ACCOUNT # PERFO06328

02/23/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

FILLDE	500 (AVEC 1410) PERSON CAL 1100 AUGUST.		(C. 17.19)			TERMS		DUE DATE
PURCHASE OF			JTING #	Not 2		TERMS		03/24/12
183051		012 MATT	SILVEIRA	Net 3	U			03/24/12
DELIVERY DATE	LOCATION	THE REAL PROPERTY.	MEMO	Ta yair		EOR PRODUCT EM	RGENCY (SPILL, LEAK, FIRE	EXPOSURE OR ACCIDENT)
02/23/12	001	012	LA		MATERIAL PROPERTY.	CALL PERS, INC	DAY OR NIGHT - {	300-633-8253
NO. OF BULK OR PKG'S PKG, SIZE		PRODUCT DELIVER	IED	A CONTRACTOR	ORDERED	DELIVERED	PRICE	AMOUNT
D	ED ULTRALOW YED DIESEL F TAXABLE USE. ETANE INDEX,	UEL. NON MEETS E	-TAXABLE PA REQUIR	ements			3.767	
C	ENV	IQUID - ES TAX IRONMENT IGHT FEE LUST	COMPL				.092450 .008970 .040300 .001000	
	VET HOSE FEE				1		55.000	55.00
E	PER MIKE - PI	Z DEL TH	IURS					
I	O# REQUIRED							
3	36. Lishts 154-Gen.						,	
/	54- Gen.							
PAST DUE AFTER PERYEAR and attorney's fit to bind the principal to the	ees if account is referred to	is unpaid within tin an attorney for col	ne permitted, custome lection. The undersign	er agrees to pa ed hereby sta	ay interest at tes that he is a	18.00 uthorized	TOTAL →	
. El	RRORS IN PRIC	E, EXTEN	SION AND A	OITIDD	N SUBJE	CT TO C	ORRECTION	V.
TAX NOTICE SELLER HAS INC. TO THIS SALE. NY TAX OR	LUDED OF EXCLUDED FEDERAL FEETSUBSEQUENTLY DETERMIN	VED TO BE APPLICAB	LE TO THIS SALE AND NO	OT INCLUDED IN	ST OF SELLER'S I	INFORMATION, KN LL BE BILLED TO T	HE CUSTOMER AT A LAT	ER DATE.
DELIVERED BY SIGNATURE			ECEIVED IN GOOD ORDI	ER			3-23-1	
X N			ζ				00	



REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

A E	THIS	CASH	V6-W
		CHECKS	
N E	ACCOUNT	C. CARD	Alca/

DELIVERY TICKET

495432

ACCOUNT # PERFO06328

DATE

02/25/12

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD

PURCHAS	SE ÖR ÞER NUMBER	ROUTING	i# [3.	TERMS 14 3	-	DUE DATE
183051		012 MATT S	ILVEIRA	Net 30				03/26/12
DELIVERY DATE	LOCATION	fr.	MEMO.	1	- Oil			
02/25/12	001	011	KK /				RGENCY (SPILL LEAK, FIRE, DAY OR NIGHT - 8	
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED			ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	DYED DIESEL TAXABLE USE. CETAME INDEX COMBUSTIBLE SA EN FR	FUEL. NON-T. MEETS EPA , AND AROMA LIQUID - NA LES TAX VIRONMENT CO EIGHT FEE D LUST	AXABLE U REQUIRE TIC CONT 1993 OMPL	MENTS			.092450 .008970 .040300 .001000	
1 EA EA	ALSO FILL 1 WET HOSE FEE PO# REQUIRED	- PUMP CHA			- 1	1	55.000	55.00
	5 Nite Li Compresso Gen	tes 49 G r 5 Gal 50 Gal	al .		Than	k yo	U 1 .	
PASTOUE AFTER C	03/26/12 If account	is unpaid within time per	mitted custómera			18.00		
	's fees if account is referred to	an attorney for collection	. The undersigned	hereby states	that he is aut	thorized	TOTAL →	340
	ERRORS IN PRIC	L.			5.4			
TAX NOTICE SELLER HAS TO THIS SALE ANY, TAX	INCLUDED OR EXCLUDED FEDERA OR FEE SUBSEQUENTLY DETERM	L, STATE, OR LOCAL TAXES ONED TO BE APPLICABLE TO T	ON THIS INVOICE THA	T TO THE BEST O	OF SELLER'S IN IS INVOICE WILL	FCRMATION, KNC BEBILLED TO TH	WLEDGE AND BELIEF AR E CUSTOMER AT A LATER	E APPLICABLE R DATE.
DELIVERED BY SIGNAT			ED IN GOOD ORDER			0		



REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL P.O BOX 1516

PITTSBURG, CA. 94565

THIS INVOICE	CASH	
¥ 1 = 44	CHECKS	
ACCOUNT	C. CARD	

DELIVERY TICKET

495433

ACCOUNT # PERFO06328

DATE

02/26/12

SHIP TO: PERFORMANCE MECHANICAL

T I D ALMOND PLANT

CROWSLANDING RD TURLOCK, CA.

PURCHAS	E ORDER NUMBER	ROUTI	NG# :		4	TERMS	T Land Color	DUÈ DATE
183051		012 MATT :	SILVEIRA	Net 3	0			03/27/12
DELIVÉRY DATE	LOCATION		мёмо				• • •	
02/26/12	001	012	KK /		4		ERGENCY (SPILL, LEAK, FIRE, C DAY OR NIGHT - {	
NO. OF BULK OR PKG'S PKG. SIZE		PRODUCT DELIVERED	THE RESERVE	MAN THE	ORDERED	DELIVERED	PRICE	AMOUNT
BUL GA	RED ULTRALOW	SULFUR DI	ESEL	A STATE OF THE PARTY OF THE PAR	300	28	3.76	7
	DYED DIESEL F		A STATE OF THE PARTY OF THE PAR		A Principle of the Control of the Co	ALTY	5.70	
	TAXABLE USE. CETANE INDEX,				FOR SU	LPHUR		
-	COMBUSTIBLE I			· LINE				
		ES TAX					.092450	-
(36		IRONMENT (COMPL	9			.008970	-
		LUST					.001000	
	FILL GENERATO	D . E . T.O.						
	FILL GENERATO	JR & 5 LIG	AT STATIC	DNS				
	FILL 1 AIR CO	MPRESSOR	(LARGE)					
1 EA EA	WET HOSE FEE	- PUMP CH	ARGE		1	١	55.000	55.00
1 EA EA	MISC				1)	200.000	200.00
	SUNDAY CHARGE	:						
	PO# REQUIRED)		
	PO# REQUIRED						×1	
		200	. 1					
	3 Nite Lite	- Dog	ai				16	
	3 Nite Lite Compressor Gen	- Full				100		
	Complessor	1M 1K			Kont	KO O		
	Gen 1	Full			11	()		
	0011			/	1000	0		
					1.			
PASI DUE AFIER		s unpaid within time pe				18.00	TOTAL -	
to bind the principal to	s fees if account is referred to a the terms hereof.	ur autorney for conection	n. The undersigned	nereby state	es that he is aut	nonzed	TOTAL →	
1	ERRORS IN PRIC	E, EXTENSIO	ON AND AD	DITION	N SUBJE	CT TO C	ORRECTION	
	NCLUDED OR EXCLUDED FEDERAL OR FEE SUBSEQUENTLY DETERMIN							
DELIVERED BY STONATI	IRE IN FULL)	RECEIV	/ED IN GOOD ORDER		HIS INVOICE WILL	DE DILLED TO TH	E COSTONIER AT A DATE	I VOI E
x / ON	no 2/26/1	2 X						-

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402 SG #KHC-78-004920 IRS 637 # DIESEL UV-77-94-00109

CELEBRATA **YEARS** ACCOUNT NUMBER:

PAYMENT . THIS • ON ACCO

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NUMBER

DATE 2

SOLD TO:

SHIP TO: Perf. mec.

PURCHASE	ORDER NUMBER	SALESMAN		TE	RMS	DUE DATE
DELIVERY DATE	REFERENCE	TRUCK NUMBER	DONES			
2/27/12	REPERENCE	TRUCK NUMBER	DRIVER		College Colleg	LL, LEAK, FIRE, EXPOSURE OR ACCIDENT) NIGHT - 800-633-8253
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PAST DUE AFTER PER ANNUM and attorney's fees principal to the terms hereof.	. If account unpaid if account is referred to an attorney for colle	within time permitted, customer agrees to pay intellection. The undersigned hereby states that he is	erest at authorized to bind the		SALES	
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REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Phone: (209) 537-0723 Fax: (209) 537-1402

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

P E E	- THIS INVOICE	CASH	
		CHECKS	*
P E	- ACCOUNT	C. CARD	

DELIVERY TICKET

495483

ACCOUNT# PERFO06328

DATE 02/28/12

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

PURCHAS	SE ORDER NUMBER	ROUTIN	NG#		Carlotte and	TERMS		DUE DATE
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PERYEAR and attorney's to bind the principal to t	Sides if account is referred to a the terms hereof. ERRORS IN PRICIPLE OF THE	E, EXTENSIO STATE, OR LOCAL TAXES O	ON AND AD	DITION	s that he is auth	ORMATION, KNO	WLEDGE AND BELIEF ARE	E APPLICABLE DATE,

REMIT TO: 2825 Railroad Ave., Ceres, CA 95307 Fax: (209) 537-1402 Phone: (209) 537-0723

SG #KHC-78-004920

SOLD TO: PERFORMANCE MECHANICAL

P.O BOX 1516

PITTSBURG, CA. 94565

PRE	THIS	CASH	
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N E	• ON ACCOUNT	C. CARD	

DELIVERY TICKET

495488

ACCOUNT # PERFO06328

02/29/12 DATE

SHIP TO:

PERFORMANCE MECHANICAL

T I D ALMOND PLANT CROWSLANDING RD

DUDGUAGE	ORDER NUMBER	ROUTING	#	The second second		TERMS		DUE DATE
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	's fees if account is referred to	is unpaid within time per an attorney for collection	mitted, custome n. The undersign	r agrees to pay ed hereby state	interest at es that he is au	18.00 ithorized	TOTAL →	
	ERRORS IN PRIC	E, EXTENSIO	N AND A	DDITION	N SUBJE	CT TO C	ORRECTION	٧.
	INCLUDED OR EXCLUDED FEDERA OR FEE SUBSEQUENTLY DETERMI	ATTITE OF LOOK TAVEO	ON THIS INVOICE T	THAT TO THE BES	T OF SELLER'S IN	VEORMATION, KNO	WILEDGE AND BELIEF A	RE APPLICABLE
DELIVERED BY (SIGNATU	URE IN FULL)	RECEIVI	ED IN GOOD ORDE	R				



FUEL MANAGEMENT REPORT

REPORT DATE: DUE DATE:

01/31/12 02/15/12

TOTAL AMOUNT DUE:

\$909.71

INVOICE NUMBER:

ZZ0021

ACCOUNT NUMBER:

ANTIO07929

39.ER013112.D11

ANTIOCH PAVING CO INC.

P O BOX 1669

ANTIOCH CA 94509

E.R. Vine & Sons. Inc. 2825 Railroad Ave. Ceres, CA 95307

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Please make check payable to E.R. Vine & Sons, Inc. Please detach at perforation and return upper portion with your payment.

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/ehl Site Location	Date Time	MISC	Odometer Prod	Quantity	Price	FET	SET	SST	OTHER	Totals
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0000000 000119 RIPON, CA	01/26/12 15:26		REG	31.143	3.19169	5.70	11.12	3.22	0.31	119.75
0000000 005684 ANTIOCH,CA	01/30/12 05:55		REG	31.870	3.18768	5.83	11.38	3.88	* 777.70	123.00
Card 7053296 JOHN-RED	DIESEL ONLY	1.69		2		4				
0000000 002886 CERES - CA	01/17/12 11:40	00001101	DSLRE	39.995	3.48900	0.00	0.00	13.64	0.40	153.58
0000000 002886 CERES - CA	01/24/12 12:47		DSLRE	39.995	3.41900	0.00	0.00	13.36	0.40	150.50
0000000 005684 ANTIOCH,CA	01/30/12 06:01		DOL DE	0.673	3,40457	0.00	0.00	0.23	0.40	2.53
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7053294 JOHN C 7053296, J JOHN-R Card Totals OTALS BY STATE/FUEL CA DSLRED CA REG CA SUPR State/Fuel Totals OTALS BY STATE CA Excise Taxes	ED DIESEL ONLY			80.663 236.892 80.663 126.695 29.534 236.892	Section of the sectio	0.00 28.59 0.00 23.19 5.40 28.59	0.00 55.77 0.00 45.23 10.54 55.77	27.23 44.38 27.23 13.87 3.28 44.38	0.81 1.26 0.29 2.36	306.6 909.7 306.6 485.2 117.8 909.7
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Total Amount Due

\$909.71

- IF ACCOUNT REMAINS UNPAID BY DUE DATE, CUSTOMER AGREES TO PAY INTEREST AT 18% PER ANNUM AND ALL REASONABLE ATTORNEY'S FEES IF COLLECTION IS REQUIRED.

PAST DUE AFTER DUE DATE. ACCOUNT IS SUBJECT TO LOCK OUT AT THIS DATE.

MISC. FEES/TAXES WILL BE ADDED TO UNIT PRICE WITH THE EXCEPTION OF STATE AND FEDERAL TAXES ON ALL TRANSACTIONS OUTSIDE THE STATE OF CALIFORNIA.

ALL TAXES ARE ADDED TO THE UNIT PRICE ON ALL TRANSACTIONS OUTSIDE THE UNITED STATES.

ERRORS IN PRICE, EXTENSION AND ADDITION ARE SUBJECT TO CORRECTION.

TAX NOTICE: SELLER HAS INCLUDED OR EXCLUDED FEDERAL, STATE, OR LOCAL TAXES ON THIS INVOICE THAT TO THE BEST OF SELLER'S INFORMATION, KNOWLEDGE AND BELIEF ARE APPLICABLE TO THIS SALE. ANY TAX OR FEE SUBSEQUENTLY DETERMINED TO BE APPLICABLE TO THIS SALE AND NOT INCLUDED IN THIS INVOICE WILL BE BILLED TO THE CUSTOMER AT A LATER DATE.

WELCOME

TP06624164-001
JOE'S FOOD MART
4955 CROWS LANDING R
MODESTO CA 9535

DATE 82/16/12 TIME 7:18 AM AUTH# 965519 VEHICLE# 80321 ODOMETER 3954

WEX

PUMP PRODUCT PPG 10 DIES \$4.299

GALLONS TOTAL 46.522 \$200.00

THANK YOU HAVE A NICE DAY

JOES FOOD MART

4955 CROWSLANDING RD MODESTO CA 95358

VALERO GAS STATION

209-541-0195 TP06624164-001 JOE'S FOOD MART 4955 CROWS LANDING RD MODESTO CA 95358

DUPLICATE OUTDOOR RECEIPT

DATE 02/22/12 TIME 8:11 AM AUTH# 214799 VEHICLE# 00321 ODOMETER 3954

WEX

PUMP PRODUCT PPG 11 DIES \$4.399

GALLONS TOTAL 45.465 \$200.00

THANKS, COME AGAIN

Almond 2 Equipment On Site Ledger

New Equip. * Decal Date: Line Equip. Type Manufacturer Equip. # Model# **Engine Mod** Engine Ser. # Family # Contractor HP Disp. Hrs. Tier Rental 8HC 13001-3038 V1505 AJ3467 PMI 90.1 3/10/2011 *8 Broom Lay-Mor AKBXL01.5BCD 46 1.50 4 Cresco 3054 3/23/2011 *13 Backhoe Carerpillar Owner 420D 7BJ58204 1PKXL03.9AK1 Alcorn Excavating 93 4.0 6566 1 Owner JLG 1047648 10054 **QSB4.5** 45862694 4/4/2011 *17 Extended Forklift 8CEXL275AAG Collins Electrical 110 4.3 2220 3 United rentals 4/25/2011 Personnel Cart **HPX** Gator 3TNE68C-EJUV CH300D024247 4YDXL0.78U3N 18.2 1369 *23 Deere Owner TID 8.0 Owner Caterpillar PMI 5/10/2011 *26 Compressor 0133-5142 XAS-185CD7 C2.2 G7L01653 8H3XL2.22L84 45.0 2.2 263 4 NM28176 C4.4 44403232 PMI 6/20/2011 *34 Extended Forklift Caterpillar TL1055 8PKXL04.4NJ1 87.0 4.4 3 Cresco 5/2/2011 *37 Caterpillar NM27938 430E 3514/2200 G4D26974 PMI Backhoe 8PKXL04.4RG3 100.0 4.4 3 Cresco 404D-22 PMI 7/5/2011 *39 Manlift Genie 12552-2506 S-65 750054 BH3XL2.22N4T 50.0 2.2 5.8 4 Cresco 7/18/11 *45 Manlift 12552-2507 S-65 404D-22 749301 BH3XL02.22N4L PMI 2.2 45 Genie 4 Cresco C4.4 8/5/2011 Extended Forklift Carerpillar NM28827 TL1055 44413022 BPXL04.4NJ1 PMI 19 3 87 4.40 Cresco 234703 Z-60/34 8/29/2011 *62 Manlift Genie D2011-I -031 10646363 8DZXL03.1041 PMI 49 2.3 4 Sun Belt 9/9/2011 *64 Compressor Sullivan 1331 D185Q 4024TF270C PE4024T045221 5JDXL02.4074 Collins Electrical 26.8 2.40 1116 2 Owner 12/13/2011 Skip Loader 1040743 210LJ 4045HT054 PE4045L172167 BJDXL06.8106 *73 Deere Antioch Paving Co. 98 4.5 1.2 3 Pape 12/15/2011 Manlift 12503-3522 S-40 404D-22 190363490 РМІ *74 Genie AH3XL2.22N4L 50.0 2.2 300 4 Cresco 12/16/11 *75 Welder 10555-5033 F4L2011 10307040 6DZXL03.1041 РМІ 48.7 813 2 Lincoln Vantage 500 3.1 Cresco 1/25/2012 *76 Manlift Genie 236190 860SJ D2011 L04 10664492 8DZXL03.6081 Collins Electrical 62 3.6 1361 4 Sun Belt 1/30/2012 *77 Light Standard Allmand 1065-2137 NL8 D905-BG-ES01 6N2252 6KBXL01.3BCC PMI 13.0 0.9 2782 2 Cresco РМІ 1/30/2012 *78 Light Standard Allmand 1065-2167 NL8 LDW 1003GE 5543592 7LBDL1.37SFO 13.4 1.0 2081 2 Cresco 1/30/2012 1065-2160 NL8 D905-BG-ES01 7F1877 PMI 2503 *79 Light Standard Allmand 7KBXL01.3BCC 13.0 0.9 2 Cresco 1065-2182 NL8 PMI 1/30/2012 *80 Light Standard Allmand D1105-BG-ET01 8G6738 8KBZL01.5BCC 16.9 1.10 1815 Cresco 2/2/2012 Light Standard 1065-2176 NL8 LDW 1003GE 7LBDL1.37SFO PMI 2791 *81 Allmand 5566599 13.4 1.0 2 Cresco G240 РМІ 2/4/2012 *82 Portable Generator Wacker Neuson 1045-5000 6068HF485T.U PE6068L116441 AJDXL06.8115 158 6.80 878 3 Cresco QSC 2/24/2012 *83 High pressure pump NLB Corp. 750 1030FDB-1 46894714 8CEXL0505AAE CTG 305 8.30 1748 3 NLB Corp. 2/24/2012 Compressor Sullair NR08680 900HAF-CAT C9 JSC03884 7CPXL08.8ESK РМІ *84 275 8.8 3 Petrson

Summary of Diesel Construction Equipment Mitigation Determinations

l t e m	Model	Engine Make, Model, Rating	Engine	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)		Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine(yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
8	Lay - Mor Broom 8HC	Kubota V1505 46 HP	Yes	365	No	N/A	N/A	N/A	ULSFO
13		C4.4	No	120	No	N/A	N/A	N/A	ULSFO Alcorn Excavating-Hardship Exemption approved
17	JLG Extended Forklift QSB4.5	Cummins QSB4.5	Yes	120	No	N/A	N/A	N/A	ULSFO
23	Deere Personnel Cart HPX Gator	Yanmar Co. 3TNE68C-EJUV 18.2 HP	No	305	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
26	Caterpillar Compressor XAS-185CD7	IHI Shibaura C2.2 45 HP	Yes	150	No	N/A	N/A	N/A	ULSFO
34	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 HP	Yes	90	No	N/A	N/A	N/A	ULSFO
37	Caterpillar Backhoe 430E	Perkins C4.4	Yes	110	No	N/A	N/A	N/A	ULSFO
39	Genie Manlift S-65	Ihi Shibaura 404D-22 50 HP	Yes		No	N/A	N/A	N/A	ULSFO
45	Genie Manlift S-65	Ihi Shibaura 404D-22 50 HP	Yes		No	N/A	N/A	N/A	ULSFO
55	Caterpillar Extended Forklift TL1055	Perkins C4.4 87 HP	Yes		No	N/A	N/A	N/A	ULSFO
62	Genie Manlift Z-60/34	Deutz AG D2011-L-031 49 HP	Yes		No	N/A	N/A	N/A	ULSFO
64	Sullivan Compressor D185Q	John Deere 4024TF270C 26.8 HP	No	60	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO

Summary of Diesel Construction Equipment Mitigation Determinations

l t e m	Equipment Make & Model	Engine Make, Model, Rating	Engine	Days Expected Onsite	Excess Oil Consumption Expected (yes / no)		Adequate Installation Space (yes / no)	Is there an ARB Certified Soot Filter this engine(yes / no)	Mitigation Determination (ULSFO, Tier 3 engine, soot filter)
73	Deere Skip Loader 210LJ	John Deere 4045HT054C 84 HP	Yes	30	No	N/A	N/A	N/A	ULSFO
74	Genie Manlift S-40	Ihi Shibaura 404D-22 50 HP	Yes	31	No	N/A N/A N/A		N/A	ULSFO
75	Lincoln Welder Vantage 500	Deutz AG F4L2011 48.7 HP	No	90	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
76	Genie Manlift 860SJ	Deutz AG D2011L04 60 HP	Yes	30	No	N/A	N/A	N/A	ULSFO
77	Allmand Light Standard NL 8	Kubota D905-BG-ES01 13 HP	Yes	30	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
78	Allmand Light Standard NL 8	Lombardini LDW 1003GE 13.4 HP	No	30	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
79	Allmand Light Standard NL 8	Kubota D905-BG-ES01 13 HP	No	30	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
80	Allmand Light Standard NL 8	Kubota D1105-BG-ET01 16.9 HP	No	30	No	N/A	N/A	N/A	ULSFO
81	Allmand Light Standard NL 8	Lombardini LDW 1003GE 13.4 HP	No	30	No	N/A	N/A	N/A	Exempt Less than 50 HP ULSFO
82	Wacker Neuson Portable Generator G240	Deere 6068HF485T,U 152 HP	Yes	30	No	N/A	N/A	N/A	ULSFO
83	NLB Corp. High pressure pump 1030FDB-1	Cummins QSC 305 HP	Yes	14	No	N/A	N/A	N/A	ULSFO
84	Caterpillar Compressor C9	Caterpillar C9 275 HP	Yes	20	No	N/A	N/A	N/A	ULSFO

Diesel Engine Data Summary

t e m	Engine Make & Model	Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)		EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Contractor
8	Kubota Broom V1505	AJ3467	2010	1.5	46 HP	12/22/2009	Tier 4	90.1	NA	РМІ
13	Caterpillar Backhoe 3054	7BJ58204	2001	3.99	93	12/22/2001	Tier 1	6566.2	NA	Alcorn Excavating-Hardship Exemption approved
17	Cummins QSB4.5	45862694	2008	4.5	110	12/19/2007	Tier 3	2220	NA	Collins Electrical
23	Yanmar Co. Personnel cart 3TNE68C-EJUV	CH3008D024247	2004	0.78	18.2	7/13/2004	Tier 1	1369.9	NA	TID Exempt less than 50 HP
26	IHI Shibaura Compressor C2.2	G7L01653	2008	2.216	45	12/19/2007	Tier 4	263.2	NA	РМІ
34	Perkins Extended Forklift C4.4	44403232	2008	4.4	87	3/17/2008	Tier 3		NA	РМІ
37	Perkins Backhoe C4.4	G4D26974	2008	4.4		3/17/2008	Tier 3	568	NA	РМІ
39	Ihi Shibaura Manlift	750054	2010	2.216		12/27/2010	Tier 4		NA	РМІ
45	IHI Shibaura Manlift	749301	2011	2.2		12/27/2010	Tier 4	45	NA	РМІ
55	Perkins Extended Forklift C4.4	44413022	2007	4.4	87	12/21/2007	Tier 4	19	NA	РМІ
62	Deutz Manlift D2011-L-031	10646363	2008	2.33	49	1/16/2008	Tier 4		NA	РМІ
64	John Deere Compressor 4024TF270C	PE4024T045221	2004	2.4	26.8	8/18/2004	No	1116	NA	Collins Electrical

Diesel Engine Data Summary

t e m		Engine Serial Number	Engine Mfr. Year	Engine Displacement (Liters)	Engine Rating (HP)	EPA / ARB Conformity Date	Tier 3 Engine Available	Operating Hrs. since last major overhaul	Exhaust Temp.	Other Information
73	Deere Skip Loader 4045HT054	PE4045L172167	2010	4.5	84 HP	12/6/2010	Yes	98	NA	Antioch Paving Co.
74	IHI Shibaura Manlift 404D- 22	190363490	2010	2.22	50 HP	1/26/2010	Yes	300	NA	PMI
75	Deutz Welder F4L2011	10307040	2004	3.1	48.7	12/30/2005	Tier 2	705	NA	РМІ
76	Deutz Manlift D2011-L-04	10664492	2008	3.6	62	2/22/2008	Tier 4	1361	NA	Collins Electrical
77	Kubota Light standard D905-BG-ES01	6N2252	2005	1	13	12/30/2005	Tier 2	2782	NA	PMI
78	Lombardini Light standard LDW 1003GE	5543592	2006	1.02	13.4	12/26/2006	Tier 2	2081	NA	PMI
79	Kubota Light standard D905-BG-ES01	7F1877	2006	1	13	12/21/2006	Tier 2	2503	NA	РМІ
80	Kubota Light standard D1105-BG-ET01	8G6738	2007	1.1	16.9	6/18/2007	Tier 4	1815	NA	PMI
81	Lombardini Light standard LDW 1003GE	5566599	2006	1.02	13.4	12/26/2006	Tier 2	2791	NA	РМІ
82	Deere Portable Generator 6068HF485T,U	PE6068L116441	2010	6.8	158	12/23/2009	Yes	878	NA	РМІ
83	Cummins High pressure pump QSC	46894714	2008	8.3	305	12/14/2007	Yes	1748	NA	СТБ
84	Caterpillar Compressor 900HAF-CAT	JSC03884	2007	8.8	275	10/11/2006	Yes		NA	PMI



LOMBARDINI S.R.L.

EXECUTIVE ORDER U-R-027-0076 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2007	7LBDL1.37SFO	1.028	Diesel	5000
	FEATURES & EMISSION		TYPICAL EQUIPMENT APPL	
	Indirect Diesel Inje	ection	Loaders, Tractor, Dozer, Pump. Generator Set, Other Industria	, Compressor, al Equipment

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			нс	NOx	NMHC+NOx	СО	PM	ACCEL	LUG	PEAK
19 ≤ kW < 37	Tier 2	STD	N/A	N/A	7.5	5.5	0.60	20	15	50
		CERT	-		4.8	2.4	0.26	2	2	4

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Raphael Susmourt

Executed at El Monte, California on this _____ 26 th ____ day of December 2006.

Annette Hebert, Chief

Mobile Source Operations Division

EXECUTIVE ORDER U-R-004-0393 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engines and emission control systems produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)			
2010	AJDXL06.8115	4.5, 6.8	Diesel	8000			
SPECIAL FEATURES & EMISSION CONTROL SYSTEMS			TYPICAL EQUIPMENT APPLICATION				
Electro Turbocha	nic Control Module, Dire arger, Charge Air Cooler Exhaust Gas Recirc	ct Diesel Injection, Smoke Puff Limiter, sulation	Loaders, Tractor, Dozer, Pump, Generator Set, Other Industrial Equipment				

The engine models and codes are attached.

The following are the exhaust certification standards (STD), or family emission limit(s) (FEL) as applicable, and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED POWER CLASS	EMISSION STANDARD CATEGORY		EXHAUST (g/kw-hr)					OPACITY (%)		
			нс	NOx	NMHC+NOx	СО	PM	ACCEL	LUG	PEAK
130 ≤ kW < 225	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
225 ≤ kW < 450	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
		FEL			3.6		0.18			
		CERT			3.4	0.6	0.12	7	2	14

BE IT FURTHER RESOLVED: That the family emission limit(s) (FEL) is an emission level declared by the manufacturer for use in any averaging, banking and trading program and in lieu of an emission standard for certification. It serves as the applicable emission standard for determining compliance of any engine within this engine family under 13 CCR Sections 2423 and 2427.

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this

day of December 2009.

Annette Hebert, Chief

Mobile Source Operations Division

CUMMINS INC.

EXECUTIVE ORDER U-R-002-0448 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)	
2008	8CEXL0505AAE	8.3	Diesel	8000	
SPECIAL	FEATURES & EMISSION	CONTROL SYSTEMS	TYPICAL EQUIPMENT	APPLICATION	
Direct Diesel Injection, Turbocharger, Charge Air Cooler, Engine Control Module			Crane, Loader, Tractor, Dozer, F	Pump and Compressor	

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED	EMISSION		EXHAUST (g/kw-hr)			OPACITY (%)		•)		
POWER CLASS	STANDARD CATEGORY		нс	NOx	NMHC+NOx	со	PM	ACCEL	LUG	PEAK
130 ≤ kW < 450	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
		CERT			4.0	1.8	0.17	4	1	11

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this

Annette Hebert, Chief

Mobile Source Operations Division

_ day of December 2007.

CATERPILLAR, INC.

EXECUTIVE ORDER U-R-001-0304 New Off-Road Compression-Ignition Engines

Pursuant to the authority vested in the Air Resources Board by Sections 43013, 43018, 43101, 43102, 43104 and 43105 of the Health and Safety Code; and

Pursuant to the December 15, 1998 Settlement Agreement between the Air Resources Board and the manufacturer, and any modifications thereof to the Settlement Agreement;

Pursuant to the authority vested in the undersigned by Sections 39515 and 39516 of the Health and Safety Code and Executive Order G-02-003;

IT IS ORDERED AND RESOLVED: That the following compression-ignition engine and emission control system produced by the manufacturer are certified as described below for use in off-road equipment. Production engines shall be in all material respects the same as those for which certification is granted.

MODEL YEAR	ENGINE FAMILY	DISPLACEMENT (liters)	FUEL TYPE	USEFUL LIFE (hours)
2007	7CPXL08.8ESK	8.8	Diesel	8000
	FEATURES & EMISSION		TYPICAL EQUIPMENT APPLIC	
Direct Diesel Injection, Turbocharger, Charge Air Cooler and Engine Control Module			Tractor, Dozer, Generator and Indus	trial Equipment

The engine models and codes are attached.

The following are the exhaust certification standards (STD) and certification levels (CERT) for hydrocarbon (HC), oxides of nitrogen (NOx), or non-methane hydrocarbon plus oxides of nitrogen (NMHC+NOx), carbon monoxide (CO), and particulate matter (PM) in grams per kilowatt-hour (g/kw-hr), and the opacity-of-smoke certification standards and certification levels in percent (%) during acceleration (Accel), lugging (Lug), and the peak value from either mode (Peak) for this engine family (Title 13, California Code of Regulations, (13 CCR) Section 2423):

RATED	EMISSION			EXHAUST (g/kw-hr)			OPACITY (%)			
POWER CLASS	STANDARD CATEGORY		НС	NOx	NMHC+NOx	co	PM	ACCEL	LUG	PEAK
130 ≤ KW < 450	Tier 3	STD	N/A	N/A	4.0	3.5	0.20	20	15	50
		CERT			3.7	3.1	0.15	16	3	24

BE IT FURTHER RESOLVED: That for the listed engine models, the manufacturer has submitted the information and materials to demonstrate certification compliance with 13 CCR Section 2424 (emission control labels), and 13 CCR Sections 2425 and 2426 (emission control system warranty).

Engines certified under this Executive Order must conform to all applicable California emission regulations.

This Executive Order is only granted to the engine family and model-year listed above. Engines in this family that are produced for any other model-year are not covered by this Executive Order.

Executed at El Monte, California on this ______ day October 2006.

pnette Hebert, Chief

Mobile Source Operations Division

EXHIBIT 5

BIOLOGICAL RESOURCE MONITORING REPORT

Biological Resources Mitigation Monitoring for the Turlock Irrigation District Almond 2 Power Plant

MONTHLY COMPLIANCE REPORT #12 (BIO-2)

February 2012

Prepared by:

CH2M HILL

2485 Natomas Park Drive, Suite 600

Sacramento, California 95833

Almond 2 Power Plant

MONTHLY COMPLIANCE REPORT

February 2012

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INTRODUCTION

The Almond 2 Power Plant (A2PP) is a nominal 174-megawatt (MW) facility consisting of three General Electric Energy LM6000PG SPRINT natural gas-fired turbine generators and associated equipment. The facility is located in the City of Ceres, Stanislaus County, California, on an approximately 4.6-acre parcel adjacent to the existing 48-MW Turlock Irrigation District (TID) Almond Power Plant.

The project site is north of the existing 48-MW Almond Power Plant, east of a WinCo Supermarket distribution warehouse, south of a farm supply facility, and various industrial facilities (mobile building distributor and drilling equipment storage laydown areas) are to the east. The project address is 4500 Crows Landing Road, Modesto, California. Although the address identifies the site in Modesto, it is located within the city limits of Ceres and is approximately 2 miles south from the Ceres city center. Modesto is approximately 5 miles to the north. The project site was previously used by WinCo as a borrow pit during construction of its distribution center and was backfilled and graded in 2008 using commercially available fill. The construction laydown and parking area is located adjacent to the western border of the site, within the WinCo property. An approximately 6.4-acre parcel is being used for both construction parking and laydown areas.

The A2PP will be interconnected to the TID transmission system via an approximately 1,110 foot long transmission line, which will extend south to the proposed Grayson Substation. The project will also require that TID re-rate 2.9 miles of an existing 69-kV sub-transmission line from the Almond Power Plant to the TID Crows Landing Substation that currently serves parts of the cities of Ceres and Modesto as well as surrounding rural areas.

Process water will be obtained by tying in to the existing process water line for the Almond Power Plant from the City of Ceres Wastewater Treatment Plant (WWTP). An existing well at the southeastern corner of the Almond Power Plant property will provide Service water for the facility. Potable water will be delivered to A2PP by a commercial water service.

Pacific Gas and Electric Company (PG&E) will design, construct, own, operate, and maintain a natural gas pipeline that will be constructed in part to serve the A2PP project. The alignment for PG&E's Line DFM 7216-03 is approximately 11.6 miles long and generally extends in a southerly direction from the existing Almond Power Plant boundary and joins with PG&E's existing natural gas pipeline, Line #215, at West Bradbury Road. In addition, a 1.8-mile-long segment of Line #215 will be reinforced along Prune Avenue on the western side of the San Joaquin River. This segment is referred to as the Reinforcement Segment. No work is planned within or under the river or on its banks. All pipeline water crossings occur under or in TID's managed canal and drain system. The construction right-of-way (ROW) for the pipeline would be 85 feet wide, and the permanent pipeline easement would be 50 feet wide. The pipeline would be installed in a relatively shallow trench; however, to cross under the Harding Drain, Crows Landing Road and other TID canals, drains, and improvement district canals and/or pipelines, a trenchless construction method will be used (i.e., horizontal directional drill, jack and bore or hammer bore) construction method will be used.

1

The project was designed to avoid significant adverse impacts to sensitive biological resources to the furthest extent feasible. Protection measures were developed during informal and formal consultation with local, state, and federal agencies to minimize unavoidable project impacts. Project approval from the California Energy Commission (CEC) was on December 15, 2010 and included conditions that must be monitored by the Designated Biologist (DB). The DB or Biological Monitor (BM) will be available during all phases of construction to ensure compliance with the mitigation measures outlined in the *Biological Resources Mitigation Implementation and Monitoring Plan* (BRMIMP). The following report includes a summary of the A2PP monitored biological activities for February 2012.

MONITORED MITIGATION MEASURES AND PERMIT CONDITIONS

Mitigation measures for the A2PP project site were developed through consultation with the California Energy Commission (CEC), and state and federal agencies. Documentation of compliance with any conditions of the agency permits will be included in this section when required on the project.

Conditions of Certification (COC)

All COC's were in compliance for the month of February. The following COC's BIO-5, BIO-6, and BIO-7 were applicable compliance measures for the month of February 2012 and require specific language to be included in each monthly compliance report. Therefore each is addressed separately below.

BIO-5. States that every worker will attend and participate in the Worker Environmental Awareness Program (WEAP) and the DB and/or BM make weekly site visits to insure that BIO-5 was in compliance. During the month of February, the BM Victor Leighton verified project compliance with BIO-5.

BIO-6. States that implementation of BRMIMP measures shall be reported in the monthly compliance reports by the DB (i.e., survey results, construction activities that were monitored, species observed). A written monthly report was prepared by the BM Victor Leighton and DB Todd Ellwood for the month of February and identifies survey results and construction activities (General Notes and Observations) and species observed (Appendix A).

BIO-7. Addresses the implementation and application of biological impact and avoidance measures, Best Management Practices (BMPs), Stormwater Pollution Prevention Plan (SWPPP), and staking and flagging of exclusion zones of biological resources. Also, every worker must participate in the WEAP and the DB and/or BM are to make weekly site visits to insure that BIO-7 was in compliance. During the month of February, the BM Victor Leighton verified project compliance with BIO-7.

SUMMARY OF SITE ACTIVITIES

This section provides a summary of February project activities and associated biological monitoring. A cumulative wildlife species list is included in Appendix A. The BM Victor Leighton provided oversight during the month of February and completed logs summarizing activities, personal interactions, and observations made during each site visit. These logs are available on request.

Power Plant Site Construction

A2PP site construction in February included electrical and gas yard work; installation of structures associated with the three Selective Catalytic Reduction (SCR) Units; wire installation for the three SCR units and associated facilities; continued work on the gas metering station; gas compressor piping and equipment installation; underground grounding grid installation; final earthwork elevation and base-rock grading; continued upkeep of sediment fence and SWPPP measure installation; and maintenance of winterization BMP's (for example, hydroseeding of stormwater basins) and sediment fence for the A2PP site and Winco Foods property. A2PP construction is approximately 85 percent complete to date. Monitoring and weekly site visits were performed by Mr. Leighton as required within the COC's to document permit compliance.

Worker Environmental Awareness Program

The Worker Environmental Awareness Program (WEAP) was developed exclusively for the A2PP project. Program materials include a worker handbook, training video, posted speed limit signs and sensitive species awareness supporting posters. As required by the COC BIO-5, all new employees must attend the WEAP. A total of 33 personnel received WEAP training in February at the A2PP site, with a cumulative total of 724 employees trained to date for the overall project. The PMI Safety Supervisor keeps signed affidavits on file and Susan Strachan, TID's Compliance Project Manager, keeps PG&E's WEAP training copies.

GENERAL DAILY NOTES AND OBSERVATIONS

During February the BM, Victor Leighton, covered daily and weekly project biological oversight. The monitoring efforts are documented below. No wildlife issues or interactions occurred for the month of February; therefore, there are no wildlife observations forms are included with this report. Representative photographs are included in Appendix B.

On February 10th, BM Victor Leighton was on site to conduct a weekly inspection of the A2PP site. The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. Site work included interior controls and wiring for the three SCRs; dirt grading between the existing power plant and A2PP SCR #1; grading and base-rock installation along the western extent of A2PP; and security fence installation adjacent to the gas compressor facility. A2PP construction was in compliance with all biological resources COCs. For representative photographs taken on this day, please refer to Appendix B, Photos 1 through 4.

On February 16th, BM Victor Leighton was on site to conduct a weekly inspection of the A2PP site. The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. Site work included interior controls and wiring for the three SCRs; dirt grading between the existing power plant and A2PP SCR #1; grading and base-rock installation along the western extent of A2PP; and security fence installation adjacent to the gas compressor facility. A2PP construction was in compliance with all biological resources COCs. For representative photographs taken on this day, please refer to Appendix B, Photo 5.

On February 22nd, BM Victor Leighton was on site to conduct a weekly inspection of the A2PP site. The BM contacted key construction personnel during the site inspection to address any issues or concerns at the time of the visit. No issues or questions were raised during these interactions. Site work included interior controls and wiring for the three SCRs; dirt grading between SCR #1 and SCR #2; and final security fence installation near the gas compressor facility. A2PP construction was in compliance with all biological resources COCs. For representative photographs taken on this day, please refer to Appendix B, Photo 6.

For the week of February 27th biological monitoring will be documented in the March 2012 Monthly Compliance Report. In summary, no biological issues or concerns occurred during the last three days of February 2012.

APPENDIX A

Cumulative Wildlife Species Observed In or Near the Project Area

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
BIRDS		
American white pelican	Pelecanus erythrorhynchos	Pipeline route
Double crested cormorant	Phalacrocorax auritus	Pipeline route
Greater white-fronted goose	Anser albifrons	Fly over
Canada goose	Branta canadensis	Pipeline route
Mallard	Anas platyrhynchos	TID stormwater pond
Northern shoveler	Anas clypeata	Fly over
Lesser scaup	Aythya affinis	Fly over
Canvasback	Aythya valisineria	Fly over
Common merganser	Mergus merganser	Fly over
Ruddy duck	Oxyura jamaicensis	Pipeline route
White-faced ibis	Plegadis chihi	Pipeline route
Great blue heron	Ardea herodias	Pipeline route
Green heron	Butorides virescens	Pipeline route
Great egret	Ardea alba	TID pond
Snowy egret	Egretta thula	Pipeline route
Turkey vulture	Cathartes aura	Fly over
White-tailed kite	Elanus leucurus	Pipeline route
Northern harrier	Circus cyaneus	Pipeline route
Cooper's hawk	Accipiter cooperii	Pipeline route
Sharp-shinned hawk	Accipiter striatus	Fly over
Red-shouldered hawk	Buteo lineatus	Pipeline route
Red-tailed hawk	Buteo jamaicensis	Project site and laydown areas Also Dark Morph variety at Carpenter Rd and West Bradbury Rd
Swainson's hawk	Buteo swainsoni	Pipeline route
American kestrel	Falco sparverius	A2PP and laydown areas
Peregrine falcon	Falco peregrinus	A2PP at Pipeline route
Merlin	Falco columbarius	Pipeline route
Sandhill crane	Grus canadensis	Fly over
Killdeer	Charadrius vociferus	A2PP and laydown areas
Blackneck stilt	Himantopus mexicanus	Pipeline route
American avocet	Recurvirostra americana	Pipeline route
Greater yellowlegs	Tringa melanoleuca	TID stormwater pond
Lesser yellowlegs	Tringa flavipes	Pipeline route
Long-billed curlew	Numenius americanus	Fly over
Least sandpiper	Calidris minutilla	Pipeline route
Wilson's phalarope	Phalaropus tricolor	Pipeline route
Ring-billed gull	Larus delawarensis	Transmission line route
Herring gull	Larus argentatus	Transmission line route
California gull	Larus californicus	Transmission line route
Bonaparte's gull	Larus philadelphia	Transmission line route

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
Rock pigeon (Exotic)	Columba livia	A2PP and laydown areas
Mourning dove	Zenaida macroura	A2PP and pipeline route
Great horned owl	Bubo virginianus	Pipeline route
Anna's hummingbird	Calypte anna	Pipeline route
Belted kingfisher	Ceryle alcyon	Pipeline route
Northern flicker	Colaptes auratus	Pipeline route
Nuttall's woodpecker	Picoides nuttallii	Pipeline route
Black phoebe	Sayornis nigricans	Pipeline route
Say's phoebe	Sayornis saya	Pipeline route
Western kingbird	Tyrannus verticalis	Pipeline route
Loggerhead shrike	Lanius ludovicianus	Pipeline route
Western scrub-jay	Aphelocoma californica	A2PP, canal, transmission line and pipeline route
Yellow-billed magpie	Pica nuttalli	Pipeline route
American crow	Corvus brachyrhynchos	A2PP, canal, transmission line and pipeline route
Common raven	Corvus corax	Pipeline route
Horned lark	Eremophila alpestris	Laydown areas and pipeline route
Tree swallow	Tachycineta bicolor	Pipeline route
Barn swallow	Hirundo rustica	Pipeline route
Cliff swallow	Petrochelidon pyrrhonota	Pipeline route
Marsh wren	Cistothorus palustris	Pipeline route
House wren	Troglodytes aedon	Pipeline route
American robin	Turdus migratorius	Pipeline route
Northern mockingbird	Mimus polyglottos	Laydown areas and pipeline route
European starling (Exotic)	Sturnus vulgaris	Canal, laydown areas, and pipeline route
American pipit	Anthus rubescens	A2PP Footprint
Yellow warbler	Dendroica petichia	Pipeline route
Lark sparrow	Chondestes grammacus	Pipeline route
Savannah sparrow	Passerculus sandwichensis	Pipeline route
Song sparrow	Melospiza melodia	Pipeline route
White-crowned sparrow	Zonotrichia leucophrys	A2PP, Canal and pipeline route
Red-winged blackbird	Agelaius phoeniceus	Pipeline route
Tricolored blackbird	Agelaius tricolor	Fly over
Brewer's blackbird	Euphagus cyanocephalus	Pipeline route
Yellow-headed blackbird	Xanthocephalus	Pipeline route
	xanthocephalus	
Western Meadowlark	Sturnella neglecta	Pipeline route.
Brown-headed cowbird	Molothrus ater	Pipeline route
Blue grosbeak	Passerina caerulea	Pipeline route
House finch	Carpodacus mexicanus	Almond Power Plant and pipeline route
American goldfinch	Carduelis tristis	Pipeline route
House sparrow (Exotic)	Passer domesticus	Pipeline route

Cumulative Wildlife Species Observed in or Near the A2PP Project Area

Common Name	Scientific Name	Comments
MAMMALS		
Audubon's cottontail	Sylvilagus audubonii	Laydown areas and remains found and one killed on A2PP
Black-tailed hair	Lepus californicus	A2PP
California vole	Microtus californicus	A2PP and laydown areas.
Botta's pocket gopher	Thomomys bottae	A2PP (one dead and 3 live exposed during earth moving activities)
California ground-squirrel	Spermophilus beecheyi	Pipeline route, transmission line
Mink	Mustela vison	Prairie Flower Drain
Striped skunk	Mephitis mephitis	Pipeline route
REPTILES		
Western fence lizard	Sceloporus occidentalis	Pipeline route
Pacific gopher snake	Piuophis catenifer catenifer	A2PP laydown areas several killed on the A2PP site
Western pond turtle	Emys marmorata	Harding Drain west of Crows Landing

^{*} Indicates new observance or additional information





#1. View north of security fence-post installation on the west side of the gas compressor facility.



#2. View northwest of stormwater retention basin properly functioning after rain event



#3. A view east of the final dirt grading between SCR #1 and the existing Almond Power Plant.



#4. A view south showing final grading and base-rock installation along the southern edge of A2PP and western edge of the existing Almond Power Plant.



#5. A view west of final grading and base-rock installation between the existing Almond Power Plant (left side of photo) and SCR #2 (right side of photo).



#6. A view north of the security fencing installed west of the gas compressor facility.

EXHIBIT 6 WEAP ACKNOWLEDGEMENT FORMS

Date_Feb 28, 2012

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

This is to certify that you have completed a mandatory California Energy Commission approved Worker Environmental Awareness Program (WEAP) training on biological, cultural, and paleontological resources. The training program also includes information on stormwater management as required by the State Water Resources Control Board, as part of its General Construction Permit. This training is required for all personnel working on the project site, transmission lines, gas pipeline, or gas pipeline reinforcement segment. Your signature below indicates that you understand and shall abide by the guidelines set forth in the program materials.

Name	Company	Signature
Day Foster	Company Azz/Calvert	Ooug Forte
	·	
		·

Date Feb 27, 2012

Almond 2 Power Plant Project

Certification of Completion Worker Environmental Training on Biological, Cultural, and Paleontological Resources and Stormwater Management

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Name	Company	Signature
Blake McCoffen	Caltro (Leli Way
Andrew Hernander	- AntiAC PAVING	ay 1.2
JOSE RODNIGUEZ	GE/Granite	Jan Reduces
RANDY ERICKSON	TID	1/llm/ 1/2 -
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Date Feb 24, 2012.

Almond 2 Power Plant Project

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Date Feb 24, 2012

Almond 2 Power Plant Project

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Date Fcb 23, 2012

Almond 2 Power Plant Project

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Randy Watts	TID	Pandy Watto
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Date Feb 21, 2012

Almond 2 Power Plant Project

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Name Company		Signature
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HEURY COKKADO	F.W. PINKO!	

Date Feb 17, 2012

Almond 2 Power Plant Project

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Name	Company	Signature
Brian Dow	Company Collins Electric	Buan Gow
VICE OF STREET		·
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Date Feb 15, 2012

Almond 2 Power Plant Project

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Name	Company	Signature
Michael Glass	GE	Michael Glass
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Almond 2 Power Plant Project

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Date Feb 13, 2012

Almond 2 Power Plant Project

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Date Feb 6, 2013

Almond 2 Power Plant Project

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MARIS VICTIA	CAITROL	1 1 1		
Kenny Guwock	Caltrol	they fort		
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Date Feb 1, 2012

Almond 2 Power Plant Project

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Scott Kliem	Cot-Peritech	
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EXHIBIT 7

PALEONTOLOGIC RESOURCES MONITORING REPORT

Almond 2 Power Project (A2PP) Paleontological Resources Monitoring of Construction Activities, February, 2012

PREPARED FOR: Susan Strachan, Strachan Consulting

Sarah Madams, CH2M HILL

PREPARED BY: W. G. Spaulding, Ph.D., Paleontological Resources Specialist (PRS)

DATE: March 1, 2012

Personnel On-Call for Paleontological Monitoring This Period:

Levi Pratt – Staff Paleontologist, Paleontological Resources Monitor (PRM) Jaspal Saini – Senior PRM

Training Conducted This Month (PAL-4)

All construction and environmental personnel continue to receive the CEC approved Paleontological Resources Awareness Module of Worker Environmental Awareness Training prior to working on this project. In addition, a poster has been provided that shows the stratum most likely to yield paleontological material in this project area.

Monitoring Conducted This Month (PAL-5)

Excavations have been completed in all paleontologically sensitive areas. Analysis of isolated finds made during the excavation of the gas transmission line near Harding Drain continues as the final components of the Paleontological Resources Report (PRR; PAL-7) for this project are assembled.

Anticipated Future Activities

A draft PRR is planned to be available for internal review by the end of next reporting period.

Comments, Issues or Concerns

No issues of concerns arose during this reporting period.

1

EXHIBIT 8 SAFETY SUPERVISORS MONTHLY REPORTS



Performance Mechanical, Inc. — General Engineering Contractor

California License No. 475516



February 2012 Compliance Report

Prepared by: Fernando Cervera – Project Engineer

Project: Almond 2 Power Plant 4500 Crows Landing Road Modesto, CA 91613

Project start date: February 28, 2011

Hours of operation: 7 AM to 3:30 PM Monday thru Friday

Total TID and SSSAP trained	
33	

Incident Status:

<u>Status</u>	Near miss	First aid	First aid lost time	Recordables
February	2	0	0	0
YTD	7	6	0	0

02-14-12 Near Miss: Guard admitted he was focused on the pickup truck and was not paying attention to other traffic. Forklift operator had a load on his forks, had limited visibility and stopped only because the sound of the pickup truck horn; did not see the security guard walk in front of his equipment. There are two gates in the fence of which one is normally kept closed. To protect the guard from personally injury he was instructed not to stray beyond the normally closed gate and maintain 720 degree awareness.

02-17-12 Incident: PMI PFF Raul Hernandez activated the fuel gas lube oil pump M-FG-02C circuit breaker to the "ON" position and the Charger EVV-0-01B breaker tripped with some smoke from the charger cabinet. He immediately turned off the fuel gas lube oil pump breaker and contacted Collins Electric. Collins Electric ran a few tests on the wiring and determined activation of the lube oil breaker was a coincidence with the battery charger breaker tripping. Except for utilizing the common buss bar for both breakers, the lube oil circuit does not share the same wiring with the battery charger. Collins electric LOTOed the AC/DC power supply to the battery charger and will have the manufactures technical rep. inspect/analyze for root cause and damage.

02-25-12 Environmental: CCT was hired to laser clean (e.g. pressure wash) the inside of pipe for the GCU compressors. Equipment and hose was set up, jet blast head was installed at the end of pipe (other end of pipe was open) and when they started the water pump a mix of oil and water shot out of the pipe spilling approx. 2 gals on the ground. Dirt was cleaned up and disposed of in accordance to EPA standards. "Communication" and failure to inspect the inside of the pipe is the cause; "Communication" was reviewed during the all hands meeting.

02-28-12 Near Miss: PMI employee was unbolting some pipe adjacent the hydraulic control unit accumulator in CT 4 when some oil squirted out approx. 10 ft onto the concrete CT removal pad; missed employee by 1 ft (no injury). Upon investigation the GE rep (Charles Simmons) stated the transmission to the CT may have been overfilled and the system burped squirting out approx. 1 pt of oil. A plastic bag was installed over the orifice immediately after the incident to prevent oil from squirting. The following day (02-29-12) the same incident occurred and since there was a bag over the orifice, oil did not squirt but streamed out of the orifice. NOTE: The CT unit is owned/under control of GE. Concrete pad was cleaned up and absorbent pads for the same were disposed of in accordance to EPA standards.

Man Hours: February hours: 14,592

Year To Date hours: 191,395

Project Status: Overall percent complete 95.2%

PMI, Mechanical 96.2% OVERAA, Civil 100% COLLINS, Electrical and Instrumentation 94.5%

APC, Site work 74%

Misc. Subs (insulation, paint, security, equipment, NDE, fence, etc.) 89.3%

Oriented contractors:

PMI – APC – Collins Electric – North Star – TRB – IEC – CH2MHILL – Overaa – Harris Rebar - Kleinfelder - All Phase (security) – TID – Maxim Crane – GE – Quality Erectors - ETI – Hotline Brand Scaffold – Sheedy Crane Waukesha – Hanson Paint – HART – American Air Filters - Cot-Puritech - Emerson/Chloride - Cosco Fire Farwest Corrosion – UEI - Lufkin Industries - FOSI/TID - Bayside Insulation – Kobelco – Arrow -CCT

Safety Summary:

Since a new fence was installed near the lunch room evacuation was reviewed during the all hands meeting. Fire department will be invited in since this will impair access to all new constructed areas from A2PP; they will need to use the A1PP gate for emergency response. For all other emergencies located West of this fence they will continue to use the A2PP main gate.

All Hands Meeting attended by all construction workers is held every Monday. Safety topics discussed during the month of February included the following:

- Hand safety and "Operator" safety
- Signs...what do they mean and how they can be confusing.
 Video on "Concrete Buffer Gone Wild"
- LOTO procedures Construction information (hydro lasering)
 "Be alert around moving equipment" Evacuation
- Air blows to the fuel gas line Speed limit for the site is 5 MPH "Communication"

1. Safety results for the month:

All contractors:

Housekeeping!!!

APC:

JHA not completed Metacarpal protection

Collins Electric:

Safety glasses not worn
Ladder not tied off
Lanyard tied off to conduit
Large ball of lead string left on stairs creating a tripping hazard
Parked forklift with forks raised
Inspection for JLG (manlift) not completed for the day

PMI:

(PF) Tied off to handrail in JLG (PF) Speeding in golf cart Additional containment needed for oil drums

All Steel Fence Erectors:

None

Overaa:

None

Cosco:

Employee not wearing safety glasses	
Caltrol: None	



Monthly CEC Project Workers Safety Report

Project: Almond Two Power Project 09-AFC-2

Report Period: February 2012

Prepared by Inspector of Record: Taner Pamuk

1. Executive Summary of the Workers Safety Management

- The contractor PMI continued to hold weekly safety tailgate meetings
- The contractor PMI's safety manager continued to perform daily walk-through inspections

2. Field Condition and Observations

The CBO safety representative continued to bring observed safety concerns to the attention of the project safety personnel and / or project personnel during the site visits of this month, and in some cases on-spot corrections were made as necessary.

The amount of work force was reduced to approximately 50 people towards the end of this month. No major discrepancies or violations were observed during the site visits of this month. Behavior based safety issues were noted mostly regarding use of PPE (safety glasses) inside the enclosed areas.

In one of the site visits of this month a confined space work activity was observed in which personnel were planning to enter gas compressor's tanks. CBO safety approached the contractor PMI's Safety Manager regarding the method of rescue due to size of opening and accessibility (approachability) to the opening. A man-lift was used for access and served as a platform for hole-watcher. The entrant was wearing a wristlet for the purpose of emergency rescue (8 CCR 5158)

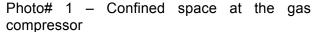
It is important to ensure that the all interval safety inspection of tools and equipment were done as scheduled and faulty tools and/or equipment were taken out of service. It was noted that some fire extinguishers were due for annually inspection. An observation was made in which personnel were entering manholes (classified as non-permit required confined space). It was noticed that the air monitoring device calibration date was due by 02.10.2012. CBO safety representative informed the personnel about this condition and corrective action was taken (personnel brought another device).



HEALTH & SAFETY MONITORING

Pictorial summery of the site conditions







Photo# 2 – Grading work activities

3. Observed Unsafe Conditions and Corrective Actions Taken



Correction Required

Observed an employee walking on top of a concrete truck's chute

Standard

General Duty Clause 5(a)(1) 8 CCR 1510 (a)

Corrective Action Requested

Avoid unsafe behaviors and acts

RESOLVED



Correction Required

Observed an employee working on the basket of a man-lift and he was not wearing body harness and stepping onto midrail

* The man-lift was not running and basket was not lifted

Standard

8 CCR 3648 (o)

Corrective Action Requested

Either use a ladder or adequately use the man-basket

RESOLVED



HEALTH & SAFETY MONITORING

Period 02/01/12-02/29/12



Correction Required

Observed several fire extinguishers with expired annual inspections

Standard

8 CCR 1922 (a)(4)

Corrective Action RequestedPerform annual inspection

Open Item – New Extinguishers are on order

TID - Almond 2 Power Plant Inspection Log

No.	Date	Description of area of work:	Comment(s)	Signed off	CBO Approval
1174	01/26/12	CTG #2 - Fuel Pipe Test	Leaking valve		
1175	01/26/12	Storm Drain - System Inspection	Visual Inspection Complete	01/26/12	Doug Simms
1176	01/26/12	Misc Slabs adjacent to CTGs	Patch in warehouse	01/26/12	Doug Simms
1177	01/27/12	GSU #4 - Torque Fire Supports		01/27/12	Doug Simms
1178	01/27/12	GSU #3 - Torque Fire Supports		01/27/12	Doug Simms
1179	01/27/12	Post Bases for Security - Holes		01/27/12	Doug Simms
1180	01/27/12	IST Instrument Air - Partial	See Inspection Report	02/06/12	Doug Simms
1181	01/27/12	Security Post Bases - Concrete		01/27/12	Doug Simms
1182	01/30/12	GSU #2 - Torque Fire Supports		01/30/12	Doug Simms
1183	01/31/12	PDC - Torque Terminations	ELV #1,2 Each Section 8 Bolts	01/31/12	Doug Simms
1184	01/31/12	Units #2,3,4 - Cooling Fans	Grout Bases	01/31/12	Doug Simms
1185	01/31/12	Air Reciever - Pipe Support	4 Epoxy Anchors	01/31/12	Doug Simms
1186	01/31/12	Catchbasin at Warehouse	In Service Test 8" Drain	01/31/12	Doug Simms
1187	02/02/12	Units #2,3,4 - Concrete Flatwork		02/02/12	Doug Simms
1188	02/02/12	FGC Fin Fans - Grout Supports		02/02/12	Doug Simms
1189	02/02/12	PDC - Torque Terminations	SST 1a,b 2a,b	02/02/12	Doug Simms
1190	02/02/12	PDC - Torque Terminations	Aux Transformers 1a,b	02/02/12	Doug Simms
1191	02/02/12	PDC - Torque Terminations	EMV 1a,b	02/02/12	Doug Simms
1192	02/02/12	Anti Icing Skid Transformer	Torque Terminations	02/02/12	Doug Simms
1193	02/03/12	Unit #4 - Cables to Generator Brkr	Torque Terminations	02/03/12	Doug Simms
1194	02/03/12	Unit #3 - Cables to Generator Brkr	Torque Terminations	02/03/12	Doug Simms
1195	02/03/12	Unit #2 - Cables to Generator Brkr	Torque Terminations	02/03/12	Doug Simms
1196	02/03/12	FGC A,B,C -Cable Terminations	Torque Terminations	02/03/12	Doug Simms
1197	02/06/12	Units #2,3,4 - Concrete Flatwork	Slab under tempering air	02/06/12	Doug Simms
1198	02/06/12	Instrument Air - Serv. Test		02/06/12	Doug Simms
1199	02/06/12	Unit #4 - DW Hydro Test		02/06/12	Doug Simms
1200	02/07/12	Unit #2,3 - DW Hydro Test		02/07/12	Doug Simms

TID - Almond 2 Power Plant Inspection Log

No.	Date	Description of area of work:	Comment(s)	Signed off	CBO Approval
1201	02/09/12	RO System - In Service and Flush		02/09/12	Doug Simms
1202	02/15/12	Anti-Icing Transformer - Platform	32 Anchor Bolts Epoxy	02/15/12	Doug Simms
1203	02/21/12	Fence Grnds @AP1 Gas Compressor	Grnds o.k.,	02/21/12	Lowell Brown
1204	02/21/12	GSU Jocky Pump 1/2" line @GSU2,3,4	Pneum. to 50psi/ 10 min.o.k.	02/21/12	Lowell Brown
1205	02/21/12	Security Conduits - S.E. corner Gate	Conduits ok., repair grnd Req'd	02/22/12	Lowell Brown
1206	02/23/12	Hydro AFES Lines at GSU #2, 3, & 4	Hydro's 200psi/2hr. o.k. *	02/23/12	Lowell Brown
1207	02/23/12	Bench Test 4" Gas Line for AP1 compr.	Pneum to 1250 psi/ 10 min.o.k.	02/23/12	Lowell Brown
1208	02/23/12	Grnds at east fence A2P Gas Compr.	O.k., & repair to s.w. gate gnd	02/23/12	Lowell Brown
1209	02/27/12	Warehouse - Trench Drain	Forms	02/27/12	Doug Simms
1210	02/27/12	GSU #2,3,4 - Deluge System	Functional Test	02/27/12	Doug Simms
1211	02/27/12	CTG #3 - 3" Fuel Line	Press. Test		Doug Simms
1212	02/28/12	CTG #2,3 - CO2 System	Press. Test	02/28/12	Doug Simms
1213	02/29/12	CTG #4 - CO2 System	Press. Test	02/29/12	Doug Simms
1214	03/01/12	Warehouse - Trench Drain	Piping Connections	03/01/12	Doug Simms
1215					
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EXHIBIT 9 COMPLIANCE MATRIX

		Mobilization Start Date	2/25/11								·
				Other Review		Resp.	Sched.	Date	Date		
Condition	Phase	Description	Verification/Action/Submittal Required	Required	Timeframe	Party	Date	Submitted	Approved	Status	Comments
AQ-SC1 (Part 2 of 2)		Air Quality Construction Mitigation Manager (AQCMM): The project owner shall designate and retain an on-site AQCMM who shall be responsible for directing and documenting compliance with conditions AQ-SC3, AQ- SC4 and AQ-SC5 for the entire project site and linear facility construction.	The AQCMM shall not be terminated without written consent of the compliance project manager (CPM).	N/A	If occurs	TID		7/20/11	8/4/11	Ongoing	The AQCMM and AQCMM delegates shall have full access to all areas of construction on the project site and linear facilities, and shall have the authority to stop any or all construction activities as warranted by applicable construction mitigation conditions. ### The on-site AQCMM may delegate responsibilities to one or more AQCMM delegates.### Resume of Devin Chapman as alternative delegate AQCMM submitted on 7/20/11. Approved by CEC via email from Christine Stora on 8/4/11.
AQ-SC3		Construction Fugitive Dust Control: The AQCMM shall submit documentation to the CPM in each the monthly compliance report (MCR) that demonstrates compliance with mitigation measures outlined in AQ-C3. See Condition AQ-SC3 for list of dust mitigation construction requirements.	Include in the MCR: (1) a summary of all actions taken to maintain compliance with this condition; (2) copies of any complaints filed with the air district in relation to project construction; and (3) any other documentation deemed necessary by the CPM and AQCMM to verify compliance with this condition. Such information may be provided via electronic format or disk at project owner's discretion.	N/A	Each MCR					Ongoing	Any deviation from the mitigation measures shall require prior CPM notification and approval.
AQ-SC4		AQCMM delegate shall monitor all construction activities for visible dust plumes. See Condition AQ-SC4 for all dust plume monitoring and mitigation requirements.	The AQCMP shall include a section detailing how additional mitigation measures will be accomplished within the specified time limits. 2) If there are visible dust plumes with the potential to be transported off the project site (as defined in AQ-SC4) then the AQCMM or delegate shall implement the procedures outlined in AQ-SC4 for additional mitigation measures.	N/A	1) Provide info as per AQ SC2; 2) Immediately, if occurs	f				Ongoing	If step 1 and 2 fail to result in effective mitigation within one hour of the original determination, the AQCMM or delegate shall direct a temporary shutdown of the activity causing the emissions. The activity shall not restart until the AQCMM or delegate is satisfied that appropriate additional mitigation or other site conditions have changed so that visual dust plumes will not result upon restarting the shutdown source. The owner/operator may appeal to the CPM any directive from the AQCMM or delegate to shut down an activity, provided that the shutdown shall go into effect within one hour of the original determination, unless overruled by the CPM before that time.
AQ-SC5		to the CPM, in the MCR, a construction mitigation report	summary of all actions taken to maintain compliance with this condition; (2) a list of all heavy equipment used on	N/A	Each MCR					Ongoing	Any deviation from the mitigation measures in AC-SC5 shall require prior CPM notification and approval.
AQ-SC6		The project owner shall submit to the CPM for review and approval any modification proposed by the project owner to any project air permit. The project owner shall submit to the CPM any modification to any permit proposed by the District or U.S. EPA, and any revised permit issued by the District or U.S. EPA, for the project.	Submit any proposed air permit modification to the CPM within five working days of either: a) submittal by the project owner to an agency, or b) receipt of proposed modifications from an agency. Submit all modified air permits to the CPM within 15 days of receipt.	N/A	1) Within 5d of submittal or receipt; 2) Within 15d of receipt	TID/ Sierra				Not Started	
AQ-2		This Authority to Construct serves as a written certificate of conformity with the procedural requirements of 40 CFR 70.7 and 70.8 and with the compliance requirements of 40 CFR 70.6(c). [District NSR Rule]	ŕ	N/A						N/A	
AQ-3	Constr	Prior to operating with modifications authorized by this Authority to Construct, the facility shall submit an application to modify the Title V permit with an administrative amendment in accordance with District Rule 2520 Section 5.3.4. [District Rule 2520, 5.3.4]	The project owner shall submit to both the District and CPM the Title V Operating Permit application prior to operation.	SJVAPCD	Prior to First Fire	TID/ Sierra	1/1/12	10/11/11 SJVAPCD 10/12/11 CEC		Submitted	TID to submit second Title V application (first application was submitted with ATC) prior to first fire. An air district inspection then must be scheduled. 10/11/11 submitted to SJVAPCD. 10/12/11 submitted to CEC.
AQ-7	Constr/ Ops	The exhaust stack shall vent vertically upward. The vertical exhaust flow shall not be impeded by a rain cap (flapper ok), roof overhang, or any other obstruction. [District Rule 4102]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	

tartup	Description Commissioning activities are defined as, but not limited to, all testing, adjustment, tuning, and calibration	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp.	Sched.	Date	Date		
onstr/ tartup	Commissioning activities are defined as, but not limited			Timeframe						
tartup	Commissioning activities are defined as, but not limited				Party	Date	Submitted	Approved	Status	Comments
	activities recommended by the equipment manufacturers and the construction contractor to ensure safe and reliable steady state operation of the gas turbine and associated electrical delivery systems. [District Rule	No verification necessary	N/A						N/A	
Ops	commissioning period shall not exceed any of the following limits: NOx (as NO2) - 40.40 lb/hr and 969.6 lb/day; VOC (as CH4) - 8.41 lb/hr and 201.8 lb/day; CO - 40.00 lb/hr and 704.6 lb/day; PM10 - 2.50 lb/hr and 60.0 lb/day; or SOx (as SO2) - 1.56 lb/hr and 37.4 lb/day.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
Ops	SOx that are emitted during the commissioning period shall accrue towards the quarterly emission limits.	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
Ops	keep records of the natural gas fuel combusted in the gas turbine system on an hourly and daily basis. [District	events and monitoring records required shall be included	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
Ops	natural gas with a sulfur content of no greater than 1.0 grain of sulfur compounds (as S) per 100 dscf of natural	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar guarter	TID				Not Started	
Ops	(SCR) system and an oxidation catalyst shall serve this	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
Ops	be equipped with mist eliminators or equivalent technology sufficient to limit the visible emissions from the lube oil vents to not exceed 5% opacity, except for a period not exceeding three minutes in any one hour. [District Rule 2201]	inspection by representatives of the District, ARB, and the Commission upon request.	N/A						N/A	
Ops	procedures approved by the District. The District must be notified at least 30 days prior to any compliance source test, and a source test plan must be submitted for approval at least 15 days prior to testing. [District Rule	test plan or protocol for the source tests 15 days prior to	SJVAPCD	1) 15d prior source test date; 2) no later than 30d prior source test date	TID/ Aeros	1) 5/7/12 2) 4/22/12			In progress	Source test scheduled to begin on May 22, 2012.
Ops	District personnel and samples shall be collected by a California Air Resources Board (CARB) certified testing laboratory or a CARB certified source testing firm.	The project owner shall submit the proposed protocol for the source tests to both the District and CPM for approval in accordance with condition AQ-39.	SJVAPCD	15d prior source test date	TID/ Aeros	5/7/12			In progress	Source test scheduled to begin on May 22, 2012.
tac	artup/ Dps artup/ Dps artup/ Dps artup/ Dps artup/ Dps artup/ Dps	associated electrical delivery systems. [District Rule 2201] Intup/ Dps Imission rates from the gas turbine system during the commissioning period shall not exceed any of the following limits: NOx (as NO2) - 40.40 lb/hr and 969.6 lb/day; VOC (as CH4) - 8.41 lb/hr and 201.8 lb/day; CO - 40.00 lb/hr and 704.6 lb/day; PM10 - 2.50 lb/hr and 60.0 lb/day; or SOx (as SO2) - 1.56 lb/hr and 37.4 lb/day. [District Rule 2201] Intup/ Dps Intu	associated electrical delivery systems. [District Rule 2201] Intupi Emission rates from the gas turbine system during the commissioning period shall not exceed any of the following limits: Not (as NO2) + 0.40 lb/hr and 936 lb/day; CO - 4.00 lb/mr and 704 lb/day; PM10 - 2.50 lb/hr and 60.0 lb/day; OC (as CH4) - 8.41 lb/mr and 20.1 8 lb/day; PM10 - 2.50 lb/hr and 60.0 lb/day; OC (as SO2) - 1.56 lb/hr and 37.4 lb/day. [District Rule 2201] Intupi The total mass emissions of NOx, VOC, CO, PM10 and Shall accurate towards the quarterly emission limits. [District Rule 2201] Intupi During commissioning period, the owner or operator shall shall accurate towards the quarterly emission limits. [District Rule 2201] Intupi During commissioning period, the owner or operator shall keep records of the natural gas fuel combusted in the quarterly operation report (AQ SC8). Intupi Gas turbine system on an hourly and daily basis. [District Rule 2201] Intupi Gas turbine system on an hourly and daily basis. [District Rule 2201] Intupi Gas turbine system shall be fired on PUC-regulated natural gas will combust (as S) per 100 desd of natural gas. [District Rule 2201 and 40 CFR 60.4330(a)(2)] Intupi (SCR) system and an oxidation catalayst shall serve this gas turbine system. [District Rule 2201] Intupi (SCR) system and an oxidation catalayst shall serve this gas turbine engine and generator lube oil vents shall be equipped with mist eliminators or equivalent technology sufficient to limit the visible emissions from the lube oil vents to not exceed 5% opacity, except for a period not exceeding three minutes in any one hour. [District Rule 2201] Intupi Source testing shall be conducted using the methods and procedures approved by the District. The District Rule 201 and an advance of the District and CPM in the proposed source test fade to both the District and CPM for approval. 2) The project owner shall submit the proposed source test fade to both the District and CPM for approval in accordance with condition AQ-39. Intupi Sou	associated electrical delivery systems. [District Rule 2201] Intupy Emission rates from the gas turbine system during the following limits: NDX (as NDZ) = 40.40 lbr and 989.6 lbiday; VCC (as CH4) - 8.41 lbrh and 201.8 lbiday; CC - 40.00 lbrh and 70.4 lbiday; PMT0 - 2.50 lbrh and 800.0 lbiday; or SOX (as SOZ) - 1.56 lbrh and 307.4 lbiday; [District Rule 2201] Intupy The total mass emissions of NOX, VGC, CQ, PMT0 and SOX that are emitted during the commissioning period shall accrue towards the quarterly emission limits. [District Rule 2201] Intupy During commissioning period, the owner or operator shall be fired on PUC-regulated in the quarterly operation report (AQ SC8). Intupy Gas turbine system on an hourly and daily basis. [District Rule 2201] Intupy Gas turbine system shall be fired on PUC-regulated natural gas with a sulfur content of no greater than 1.0 grain of sulfur compounds (as S) per 100 dset of naturals. [District Rule 2201] Intupy Gas turbine system shall be fired on PUC-regulated natural gas with a sulfur content of no greater than 1.0 grain of sulfur compounds (as S) per 100 dset of naturals. [District Rule 2201] Intupy Gas turbine system shall be fired on PUC-regulated natural gas with a sulfur content of no greater than 1.0 grain of sulfur compounds (as S) per 100 dset of natural pas in [District Rule 2201] Intupy Gas turbine system and an oxidation catalyst shall serve this gas turbine engine and generator lube oil vents shall be equipped with mist eliminators or equivalent technology sufficient to limit the visible emissions from the lube oil vents to not exceed 5% opacity, except for a period not exceeding three minutes in any one hour. [District Rule 2201] Intupy Source testing shall be conducted using the methods and pose of the conducted using th	associated electrical delivery systems. [District Rule 2201] A summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). A summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). A summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). B summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). Counterly no later than 304 following end of calendar quarter. B summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). Counterly no later than 304 following end of calendar quarter. B summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). Counterly no later than 304 following end of calendar quarter. B summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). Counterly no later than 304 following end of calendar quarter. B summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). Counterly no later than 304 following end of calendar quarter. B summary of significant operation and maintenance covents and monitoring records required shall be included in the quarterly operation report (AQ SCB). Counterly no later than 304 following end of calendar quarter operation operation sequence of calendar quarter operation operation sequence opera	associated electrical delivery systems. [District Rule 2201] A summary of significant operation and maintenance weents and monitoring records required shall be included in the quarterly operation report (AQ SC8). A summary of significant operation and maintenance weents and monitoring records required shall be included in the quarterly operation report (AQ SC8). A summary of significant operation and maintenance devents and monitoring records required shall be included in the quarterly operation report (AQ SC8). A summary of significant operation and maintenance devents and monitoring records required shall be included in the quarterly operation report (AQ SC8). A summary of significant operation and maintenance devents and monitoring records required shall be included in the quarterly operation report (AQ SC8). A summary of significant operation and maintenance devents and monitoring records required shall be included in the quarterly operation report (AQ SC8). 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A summary of significant operation and maintenance devents and monitoring records required shall be included in the quarterly operation re	associated electrical delivery systems. [District Rule 2201] A summary of significant operation and maintenance coverts and monitoring records required shall be included in the quarterly operation report (AQ SC8). A summary of significant operation and maintenance coverts and monitoring records required shall be included in the quarterly operation report (AQ SC8). District Rule 2201] The total mass emissions of NOx, VOC, CO, PM10 and pope (vertical pope of the quarterly operation report (AQ SC8). District Rule 2201] District Rule 2201 and 40 CFR 00.4530(A) Distr	associated electrical delivery systems. [District Rule 2201] A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SCB). By thirday, VCC, ack 14(4) – 8.41 bith and 2018. [bitdy, CD – 0.40.00 librh and 79.45 bitday, PCD – 0.40.00 librh and 2018. [bitdy, CD – 0.40.00 librh and 79.45 bitday, PCD – 0.40.00 librh and 2018. [bitdy, CD – 0.40.00 librh and 79.45 bitday, PCD – 0.40.00 librh and 79.45	associated electrical delivery systems. [District Rule 2201] A summary of significant operation and maintenance commissioning period shall not exceed any of the ability. Voc (Sc (Sc 14)): 8-41 bits and 201 fill bits (Sc 14): 8-41 bits and 201 fill bits an	associated electrical delevery systems. (District Rule 2201) A summary of significant operation and maintenance commissioning period shall not exceed any of the following limits. NOx (as NOZ) - 40,40 lb/th and 980.8 of biday VOC (as CH) - 84 th lbm and 201.8 holdey. CO oblidary or SOx (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.5 lbm and 37.4 lbday. CO oblidary or SOX (as SO2) - 1.56 lbm and 37.5 lbm a

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Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp.	Sched. Date	Date Submitted	Date Approved	Status	Comments
AQ-41	Startup/	Source testing to measure startup and shutdown NOx, CO, and VOC mass emission rates shall be conducted before the end of the commissioning period and at least once every seven years thereafter. [District Rule 1081]	The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a pre-approved protocol (AQ-39). 2) Testing for startup and shutdown emissions shall be conducted upon initial operation. 3) Testing for startup and shutdown emissions shall be conducted at least once every seven years.	SJVAPCD	1) Within 60d of testing; 2) upon initial operation; 3) Every 7 years		7/22/12			Not Started	CEM relative accuracy for NOx and CO shall be determined during startup and shutdown source testing in accordance with 40 CFR 60, Appendix F (Relative Accuracy Audit). If CEM data is not certifiable to determine compliance with NOx and CO startup emission limits, then startup and shutdown NOx and CO testing shall be conducted every 12 months. If an annual startup and shutdown NOx and CO relative accuracy audit demonstrates that the CEM data is certifiable, the startup and shutdown NOx and CO testing frequency shall return to the once every seven years schedule.### Source test scheduled to begin on May 22, 2012.
AQ-42	Ops	Source testing to determine compliance with the NOx, CO, VOC and NH3 emission rates (lb/hr and ppmvd @ 15% O2) and PM10 emission rate (lb/hr) shall be conducted before the end of commissioning period and at least once every 12 months thereafter. [District Rules 2201 and 4703, 40 CFR 60.4400(a)]	The results and field data collected during source tests shall be submitted to the District and CPM within 60 days of testing and according to a pre-approved protocol (AQ-39). 2) Testing for steady-state emissions shall be conducted upon initial operation. 3) Testing for steady-state emissions shall be conducted at least once every 12 months.		1) Within 60d of testing; 2) upon initial operation; 3) At least every 12 months	TID/ Aeros	7/22/12			Not Started	Source test scheduled to begin on May 22, 2012.
AQ-43		The sulfur content of each fuel source shall be: (i) documented in a valid purchase contract, a supplier certification, a tariff sheet or transportation contract, or (ii) monitored within 60 days after the end of commissioning period and weekly thereafter. [District Rule 2201 and 40 CFR 60.4360, 60.4365(a) and 60.4370(c)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID					If the sulfur content is less than or equal to 1.0 gr/100 dscf for eight consecutive weeks, then the monitoring frequency shall be every six months. If the result of any six month monitoring demonstrates that the fuel does not meet the fuel sulfur content limit, weekly monitoring shall resume until compliance is demonstrated for eight consecutive weeks.
AQ-44	Ops	The following test methods shall be used: NOx - EPA Method 7E or 20 or CARB Method 100; CO - EPA Method 10 or 10B or CARB Method 100; VOC - EPA Method 18 or 25; PM10 - EPA Method 5 (front half and back half) or 201 and 202a; ammonia - BAAQMD ST-18; and O2 - EPA Method 3, 3A, or 20 or CARB Method 100. EPA approved alternative test methods as approved by the District may also be used to address the source testing requirements of this permit. [District Rules 1081 and 4703, 40 CFR 60.4400(1)(i)]	The project owner shall submit the proposed protocol for the source tests to both the District and CPM for approval in accordance with condition AQ-39.	SJVAPCD	15d prior source test date	TID/ Aeros	5/7/12			In progress	Source test scheduled to begin on May 22, 2012.
AQ-45		Fuel sulfur content shall be monitored using one of the following methods: ASTM Methods D1072, D3246, D4084, D4468, D4810, D6228, D6667 or Gas Processors Association Standard 2377. [40 CFR 60.4415(a)(1)(i)]	The result of the natural gas fuel sulfur monitoring data and other fuel sulfur content source data shall be submitted to the District and CPM in the quarterly operation report (AQ-SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-46	Ops	The results of each source test shall be submitted to the District within 60 days thereafter. [District Rule 1081]	The project owner shall submit the report of the source test results to both the District and CPM within 60 days of the last day of tests.	SJVAPCD	Within 60d of testing	TID/ Aeros	5/7/12				Source test scheduled to begin on May 22, 2012.
AQ-47	Constr/ Ops	A non-resettable, totalizing mass or volumetric fuel flow meter to measure the amount of natural gas combusted in the unit shall be installed, utilized and maintained. [District Rules 2201 and 4703]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	

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				Other Review		Resp.	Sched.	Date	Date		
Condition	Phase	Description	Verification/Action/Submittal Required	Required	Timeframe	Party	Date	Submitted	Approved	Status	Comments
AQ-48	Constr/ Ops	The owner or operator shall install, certify, maintain, operate and quality-assure a Continuous Emission Monitoring System (CEMS) which continuously measures and records the exhaust gas NOx, CO and O2 concentrations. Continuous emissions monitor(s) shall monitor emissions during all types of operation, including during startup and shutdown periods, provided the CEMS passes the relative accuracy requirement for startups and shutdowns specified herein. [District Rules 1080, 2201 and 4703, 40 CFR 60.4340(b)(1) and 40 CFR 60.4345(a)]	The project owner shall make the site available for inspection by representatives of the District, ARB and the Commission to verify the continuous monitoring system is properly installed and operational.	N/A		TID				N/A	If relative accuracy of CEMS cannot be demonstrated during startup conditions, CEMS results during startup and shutdown events shall be replaced with startup emission rates obtained from source testing to determine compliance with emission limits contained in this document.
AQ-49	Ops	The NOx and O2 CEMS shall be installed and certified in accordance with the requirements of 40 CFR Part 75. The CO CEMS shall meet the requirements in 40 CFR 60, Appendix F Procedure 1 and Part 60, Appendix B Performance Specification 4A (PS 4A), or shall meet equivalent specifications established by mutual agreement of the District, the CARB, and the EPA. [District Rule 1080 and 40 CFR 60.4345(a)]	The project owner shall submit to the CPM and APCO CEMS audits demonstrating compliance with this condition as part of the quarterly operation report (AQSC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-50	Ops	The CEMS shall complete a minimum of one cycle of operation (sampling, analyzing, and data recording) for each 15-minute quadrant of the hour or shall meet equivalent specifications established by mutual agreement of the District, the CARB and the EPA. [District Rule 1080 and 40 CFR 60.4345(b)]	The project owner shall submit to the CPM and APCO CEMS audits demonstrating compliance with this condition as part of the quarterly operation report (AQSC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID				Not Started	
AQ-58	Ops	with safe permanent provisions to sample stack gases with a portable NOx, CO, and O2 analyzer during District inspections. [District Rule 1081]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	The sampling ports shall be located in accordance with the CARB regulation titled California Air Resources Board Air Monitoring Quality Assurance Volume VI, Standard Operating Procedures for Stationary Emission Monitoring and Testing.
AQ-71		The District has authorized to use SOx reductions to offset emissions increase in PM10 at SOx/PM10 interpollutant offset ratio of 1.00. [District Rule 2201]	No verification necessary	N/A						N/A	
AQ-72		Disturbances of soil related to any construction, demolition, excavation, extraction, or other earthmoving activities shall comply with the requirements for fugitive dust control in District Rule 8021 unless specifically exempted under Section 4.0 of Rule 8021 or Rule 8011. [District Rules 8011 and 8021]	A summary of significant construction activities and monitoring records required shall be included in the construction monthly compliance report (AQ-SC3).	SJVAPCD	MCR	Sam				Ongoing	

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Condition AQ-73		Description	Verification/Action/Submittal Required	Required	Timeframe	Party	Date	Submitted	Approved 11/19/2010	Status	Comments Dust plan submitted to SJVAPCD by Sierra on 11/8/10. Plan
				SJVAPCD	1) 30d prior to	Sierra	2/15/11	11/18/2010 12/9/10	4/14/11		
(Part 2 and 3 of 3)			Air Quality Construction Mitigation Plan and submitted to		earth moving; 2) 10d prior to	(site /tline)		2/25/11	4/14/11		submitted to CEC on 11/18/10. Approved by the CEC via email from
3 01 3)		construction activity on any site that will include 10 acres or more of disturbed surface area for residential			earth moving	PG&E		3/29/11			Dale Rundquist on 11/19/10. Dust plan conditionally approved by air district on Dec. 9, 2010. Copy of air district conditionally approval
			start of any construction activity. 2) Written notification to air district w/in 10 days prior to earth moving; 3)provide		3) In MCRs	gas		3/29/11			letter submitted to CEC on 12/16/10. Required info sent to air district
		developments, or 5 acres or more of disturbed surface area for non-residential development, or will include	names and contact info for all contractors and subs before		3) IN MCRS	gas pipeline					on 2/16/11. 2/18/11 Final approval from Air District rec'd. 2/24/11 start
		moving, depositing, or relocating more than 2,500 cubic	they start work at the site 4) A summary of significant			pipelilie					of construction notification submitted to air district. 2/25/11
		yards per day of bulk materials on at least three days.	construction activities and monitoring records required								SJVAPCD documentation sent to CEC. PG&E Dust plan submitted to
		[District Rules 8011 and 8021]	shall be included in the construction monthly compliance								air district by PG&E on 3/28/11. Approved by Air District on 4/19/11.
		[]	report (AQ-SC3).								PG&E plan submitted to CEC on 3/29/11. Approved by CEC on
											4/14/11. Air District approval submitted to CEC on 5/6/11. Approved
											by CEC on 5/9/11.
AQ-74	Constr	An owner/operator shall prevent or clean up any carryout	The project owner shall make the site available for	N/A		TID/				N/A	
7.4		or trackout in accordance with the requirements of	inspection by representatives of the District, ARB, and the			PG&E					
		District Rule 8041 Section 5.0, unless specifically	Commission upon request.								
		exempted under Section 4.0 of Rule 8041 or Rule 8011.	·								
		[District Rules 8011 and 8041]									
AQ-75	All	Whenever open areas are disturbed, or vehicles are	The project owner shall make the site available for	N/A		TID/				N/A	
		used in open areas, the facility shall comply with the	inspection by representatives of the District, ARB, and the			PG&E					
		requirements of Section 5.0 of District Rule 8051, unless	Commission upon request.								
		specifically exempted under Section 4.0 of Rule 8051 or									
		Rule 8011. [District Rules 8011 and 8051]									
AQ-76	All	Any paved road or unpaved road shall comply with the	The project owner shall make the site available for	N/A		TID/				N/A	
		requirements of District Rule 8061 unless specifically	inspection by representatives of the District, ARB, and the			PG&E					
		exempted under Section 4.0 of Rule 8061 or Rule 8011. [District Rules 8011 and 8061]	Commission upon request.								
		[District Nates 6011 and 6001]									
AQ-77	Conote	Water, gravel, roadmix, or chemical/organic dust	The project owner shall make the site available for	N/A		TID/				N/A	
AQ-77		stabilizers/suppressants, vegetative materials, or other	inspection by representatives of the District, ARB, and the	IN/A		PG&E				IN/A	
		District-approved control measure shall be applied to	Commission upon request.			· Oul					
		unpaved vehicle travel areas as required to limit Visible	ooniniooion apon roquosi.								
		Dust Emissions to 20% opacity and comply with the									
		requirements for a stabilized unpaved road as defined in									
		Section 3.59 of District Rule 8011. [District Rule 8011 and									
		8071]									
AQ-78		Where dusting materials are allowed to accumulate on	The project owner shall make the site available for	N/A		TID/				N/A	
		paved surfaces, the accumulation shall be removed daily	inspection by representatives of the District, ARB, and the	1		PG&E					
		or water and/or chemical/organic dust stabilizers/suppressants shall be applied to the paved	Commission upon request.	1							
		surface as required to maintain continuous compliance		1							
		with the requirements for a stabilized unpayed road as		I							
		defined in Section 3.59 of District Rule 8011 and limit		1							
		Visible Dust Emissions (VDE) to 20% opacity. [District		1							
		Rule 8011 and 8071]		1							
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Condition	Phase	Description		Required	Timeframe	Party	Date	Submitted	Approved	Status	Comments
AQ-79		On each day that 50 or more Vehicle Daily Trips or 25 or more Vehicle Daily Trips with 3 axles or more will occur on an unpaved vehicle/equipment traffic area, permittee shall apply water, gravel, roadmix, or chemical/organic dust stabilizers/suppressants, vegetative materials, or other District-approved control measure as required to	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID/ PG&E				N/A	
40.00		limit Visible Dust Emissions to 20% opacity and comply with the requirements for a stabilized unpaved road as defined in Section 3.59 of District Rule 8011. [District Rule 8011 and 8071]		AVA		TID/				N/A	
AQ-80		Whenever any portion of the site becomes inactive, Permittee shall restrict access and periodically stabilize any disturbed surface to comply with the conditions for a stabilized surface as defined in Section 3.58 of District Rule 8011. [District Rules 8011 and 8071]	The project owner shall make the site available for inspection by representatives of the District, ARB, and the Commission upon request.	N/A		PG&E				N/A	
AQ-81	Ops	Records and other supporting documentation shall be maintained as required to demonstrate compliance with the requirements of the rules under Regulation VIII only for those days that a control measure was implemented. Such records shall include the type of control measure(s) used, the location and extent of coverage, and the date, amount, and frequency of application of dust suppressant, manufacturer's dust suppressant product information sheet that identifies the name of the dust suppressant and application instructions. [District Rules 8011, 8031 and 8071]	A summary of significant operation and maintenance events and monitoring records required shall be included in the quarterly operation report (AQ SC8).	SJVAPCD	Quarterly no later than 30d following end of calendar quarter	TID/ PG&E				Not Started	Records shall be kept for one year following project completion that results in the termination of all dust generating activities.
AQ-82	Ops	The owners and operators of each affected source and each affected unit at the source shall have an Acid Rain permit and operate in compliance with all permit requirements. [40 CFR 72]	inspection by representatives of the District, ARB, and the Commission upon request.	N/A		TID				N/A	
BIO-1 (Part 2 of 2)	Ops	Designated Biologist Replacement.	If a Designated Biologist needs to be replaced, the specified info about the proposed replacement must be submitted to the CPM at least ten working days prior to the termination or release of the preceding Designated Biologist. In an emergency, the project owner shall immediately notify the CPM to discuss the qualifications and approval of a short-term replacement while a permanent Designated Biologist is proposed to the CPM for consideration.	N/A	10d prior release or termination, if occurs	CH2				Not Started	
BIO-2 (part 1 of 2)		Designated Biologist Duties: The project owner shall ensure that the Designated Biologist performs the activities and duties outlined in BIO-2 during any site mobilization, ground disturbance, grading, construction, operation, and closure activities. See BIO-2 for required biologist duties and activities.	written reports and summaries that document biological resources activities. 2) The Designated Biologist shall	CEC, CDFG, USFWS, if take CNDDB	1) in MCRs 2) within 24 hours, if take occurs; 3) if sightings; 4) If occurs	CH2				MCR/ Ongoing	The Designated Biologist may be assisted by approved biological monitors, but remains the contact for the project owner, the CPM, CDFG and USFWS.

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2/25/11

		MODIFIZATION Start Date	2/23/11								
Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp.	Sched.	Date Submitted	Date Approved	Status	Comments
BIO-3 (part 2 of 2)		Additional Biological Monitor Selection:	3) If additional biological monitors are needed during construction, the specified information shall be submitted to the CPM for approval 10 days prior to their first day of monitoring activities. 4) The Designated Biologist shall submit a written statement to the CPM confirming that the individual biological monitors have been trained, including the date when training was completed.	N/A	3) 10d prior 1st day of monitoring; 4) After training	CH2	Date	2/25/11 8/23/11 8/29/11 8/29/11 9/1/11	3/1/2011 8/25/11 8/30/11 9/7/11	Ongoing	Resumes for biological monitors Tom Davis and Daniel Weinberg were submitted to CEC by CH2MHill on 2/25/11. Bio Monitors approved by CEC via email from Dale Rundquist on 3/1/11. Resume of Shawn Lockwood submitted to the CEC for approval on 8/23/11. Approved by the CEC on 8/25/11. Resumes for Beth Sorelli and Bridget Canty were submitted on 8/29/11. Approved via email from Christine Stora on 8/30/11. Resumes for Sophia Chang and Melissa Fowler were submitted on 9/1/11. Approved by CEC via email from Christine Stora on 9/7/11.
BIO-4	All	Designated Biologist and Biological Monitor Authority: The project owner's construction/operation managers shall act on the advice of the Designated Biologist and Biological Monitors to ensure conformance with the biological resources conditions of certification. See BIO-4 for specific biologist duties.	The project owner shall ensure that the Designated Biologist or Biological Monitor notifies the CPM immediately (and no later than the following morning of the incident, or Monday morning in case of a weekend) of any non-compliance or a halt. 2) The project owner shall notify the CPM of the circumstances and actions being taken to resolve the problem.	N/A	Immediately if occurs	CH2				Ongoing	If required by the Designated Biologist and Biological Monitors, the project owner's construction/operation managers shall halt site mobilization, ground disturbance, grading, construction and operation activities in areas specified by the Designated Biologist.
BIO-5 (part 3 of 4)	Constr	WEAP Reporting	The project owner shall provide in the Monthly Compliance Report the number of persons who have completed the training in the prior month and a running total of all persons who have completed the training to date.	N/A	3) In MCRs	Susan/C H2				Ongoing	The signed training acknowledgement forms from construction shall be kept on file by the project owner for a period of at least six months after the start of commercial operation.
BIO-6 (part 2 of 2)	Constr	Biological Resources Mitigation Implementation and Monitoring Plan (BRMIMP):	Implementation of BRMIMP measures shall be reported in the MCRs by the Designated Biologist (i.e. survey results, construction activities that were monitored, species observed). 4) Within 30 days after completion of project construction, the project owner shall provide to the CPM, for review and approval, a written construction closure report. See BIO-6 for closure report requirements.	N/A	3) In MCRs; 4) 30d after construction completion	CH2	4/20/12	6/6/11	6/14/11	In progress	BRMIMP Modifications: The project owner shall notify the CPM no less than five working days before implementing any modifications to the approved BRMIMP. Any changes to the BRMIMP must be approved by the CPM before implementation. The project owner shall provide copies to any modifications to the USFWS and CDFG for review and comment. Revised BRMIMP adding Frac-Out Plan submitted 6/6/11. Revised BRMIMP approved by CEC on 6/14/11.
BIO-7		or minimize impacts to the local biological resources. See BIO-7 for specific requirements.	construction, the project owner shall provide to the CPM, for review and approval, a written construction termination report identifying how measures were completed.	N/A	1) in MCRs; 2) Within 30d after construction	CH2	4/20/12			Started	All mitigation measures and their implementation methods shall be included in the BRMIMP
CUL-7 (Part 1 of 2)	Constr	The project owner shall submit the final Cultural Resources Report (CRR) to the CPM for approval. The CRR shall be written by or under the direction of the CRS and shall be provided in the ARMR format. The final CRR shall report on all field activities including dates, times and locations, results, samplings, and analyses. All survey reports, Department of Parks and Recreation (DPR) forms, data recovery reports, and any additional research reports not previously submitted to the California Historic Resource Information System (CHRIS) and the State Historic Preservation Officer (SHPO) shall be included as an appendix to the final CRR.	1) Within 90 days after completion of ground disturbance (including landscaping), submit the final CRR to CPM for review and approval. If any reports have previously been sent to the CHRIS, then receipt letters from the CHRIS or other verification of receipt shall be included in an appendix. 2) Within 90 days after completion of ground disturbance (including landscaping), if cultural materials requiring curation were generated or collected, provide copy of agreement with or other written commitment from a curation facility. 3) Within 10 days after CPM approval, the project owner shall provide documentation to the CPM confirming that copies of the final CRR have been provided to the SHPO, the CHRIS, and the curating institution, if archaeological materials were collected, and to the Tribal Chairpersons of any Native American groups requesting copies.	CHRIS, Curating	1) Within 90d after completion of ground disturb; 2) Within 90d after completion of ground disturb; 3) within 10d of CPM approval	ICH2	6/20/12			In progress	Any agreements concerning curation will be retained and available for audit for the life of the project. ### If the project owner requests a suspension of ground disturbance and/or construction activities, then a draft CRR that covers all cultural resources activities associated with the project shall be prepared by the CRS and submitted to the CPM for review and approval within 24 hours (conflicts with verification, which allows 30 days) of the suspension/extension request. The draft CRR shall be retained at the project site in a secure facility until ground disturbance and/or construction resumes or the project is withdrawn. If the project is withdrawn, then a final CRR shall be submitted to the CPM for review and approval at the same time as the withdrawal request.

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Condition	Phase	Description		Other Review Required	Timeframe	Resp.	Sched.	Date Submitted	Date Approved	Status	Comments
CUL-8 (Part 2 of 2)	Constr		Monthly, until ground disturbance is completed, provide in the MCR the WEAP Training Acknowledgement forms		3) in MCRs	Susan/ CH2	Suic		хрр. Отог	On going	The training shall be prepared by the CRS, may be conducted by any member of the archaeological team, and may be presented in the form of a video. The CRS shall be available (by telephone or in person) to answer questions posed by employees. ### A sticker shall be placed on hardhats indicating that environmental training has been completed. ### The training may be discontinued when ground disturbance is completed or suspended, but must be resumed when ground disturbance, such as landscaping, resumes.
HAZ-1	All	The project owner shall not use any hazardous material not listed in Appendix B of the Hazardous Materials Management section, or in greater quantities or strengths than those identified by chemical name in Appendix B, unless approved in advance by the CPM.	Provide to the CPM, in the Annual Compliance Report, a list of hazardous materials contained at the facility.	N/A	In ACRs	TID				Not Started	
HAZ-2		The project owner shall revise and update the current Hazardous Materials Business Plan (HMBP), Risk Management Plan (RMP), Spill Prevention, Control, and Countermeasure Plan (SPCC Plan), and Process Safety Management Plan (PSMP) and submit the revised plans to the Stanislaus County Environmental Resources Hazardous Materials Division (SCER-HMD) for review and comment and to the CPM for review and approval.	At least 60 days prior to the start of commissioning of the A2PP, the project owner shall provide a copy of a final updated HMBP, RMP, SPCC Plan, and the PSMP to the CPM for approval.	SCER-HMD	60d prior start of commissionin g	TID	1/1/12	1/10/12	3/15/12		The timing of this condition has been changed to prior to commissioning based on phone conversation and follow-up email with Alvin Greenburg. ## HBMP and SPCC submitted to CEC on 1/10/12 with cover letter transmitting plan to County. Based on call with Beronia Beniamine on Jan. 4, 2012, the County will review the plans when it conducts its A2PP inspection later this year. ### Approved via email from Bruce Boyer on 3/15/12.
HAZ-3 (Part 2 of 3)		The project owner shall develop and implement a Safety Management Plan for delivery of anhydrous ammonia and other liquid hazardous materials by tanker truck. See HAZ-3 for plan requirements.	This plan shall be applicable during construction, commissioning, and operation of the power plant.	N/A	N/A	TID				Ongoing	
HAZ-4 (Part 1 of 2)	Constr	The project owner shall direct all vendors delivering anhydrous ammonia to the site to use only tanker truck transport vehicles which meet or exceed the specifications of DOT Code MC-331.	Provide this direction in a letter to the vendor(s) at least thirty (30) days prior to the receipt of anhydrous ammonia on site. 2) At least 30 days prior to the start of commissioning, submit to the CPM for review and approval copies of the notification letter to supply vendors indicating the transport vehicle specifications.	N/A	1) 30d prior receipt of anhydrous ammonia; 2) 30d prior commiss.	TID	2/20/12	2/24/12			6/29/11 conversation between Susan Strachan and Alvin Greenberg. Alvin approved notification to vendors can be included in TID P.O. with vendors. Submittal provided to Bruce Boyer via email on 2/24/12.
HAZ-5 (Part 1 of 2)	Constr	The project owner shall direct all vendors delivering any hazardous material to the site to use only the route approved by the CPM. Trucks will travel on SR-99 to Crows Landing Road to the power plant site. Vendors shall be prohibited from transporting anhydrous ammonia to the site at times that will coincide with regular school bus traffic along Crows Landing Road.	Consult with school district and obtain evidence of consultation for submittal to the CPM. 2) Send letters to the vendors about time of day limitations, and route restriction. 3) At least 30 days prior to the start of commissioning of the A2PP, submit to the CPM for review and approval copies of a) notices to hazardous materials vendors describing the required transportation route, b) the contract with the anhydrous ammonia vendor describing the time of day limitation on deliveries, and c) evidence that officials of the Ceres Unified School District have been consulted.	N/A	1) TBD; 2) TBD; 3) 30d prior start of commiss.	TID	2/20/12	2/24/12			The project owner shall obtain approval of the CPM if an alternate route is desired. The project owner shall also consult with officials of the Ceres Unified School District regarding school bus schedules and shall prohibit vendors through contractual language from transporting anhydrous ammonia to the site at times that would coincide with regular school bus traffic along Crows Landing Road. Susan: Submittal of letters to the CPM is for review and approval. Clarify if letter is to be sent to CPM for approval prior being sent to the vendors.### Based on 6/29/11 conversation with Alvin Greenberg, only chemicals transported in tank containers are covered in the condition. Submittal provided to Bruce Boyer via email on 2/24/12.

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	Phase	2		Other Review	Timeframe	Resp.	Sched.	Date Submitted	Date	Status	
Condition HAZ-7 (Part 1 of 2)				Required N/A	1) 30d prior commiss.	Party CH2 SAC	Date 2/16/12	11/22/11	Approved	Submitted	Comments The project owner shall fully implement the security plans and obtain CPM approval of any substantive modifications to those security plans. The CPM may authorize modifications to these measures, or may require additional measures such as protective barriers for critical power plant components—transformers, gas lines, and compressors—depending upon circumstances unique to the facility or in response to industry-related standards, security concerns, or additional guidance provided by the U.S. Department of Homeland Security, the U.S. Department of Energy, or the North American Electrical Reliability Council, after consultation with both appropriate law enforcement agencies and the applicant. ### Letter stating that plan is available for CEC review submitted on 11/22/11.
LAND-1		The project owner shall complete a lot line adjustment and record of survey for filing with the City of Ceres and Stanislaus County to ensure construction and operation of the Almond 2 Power Plant on a legal parcel of land. The record of survey shall be filed by a licensed land surveyor or registered civil engineer authorized to practice land surveying.	approvals relating to the lot line adjustment and record of survey have been completed and finalized. Written documentation submitted to the CPM shall include copies of all approved and recorded documents relating to the lot line adjustment and record of survey.	County	Prior commercial operation	TID	6/1/12			Š	Survey methods, practices, and monumentation shall comply with the Subdivision Map Act and the Professional Land Surveyors Act. Note: Actual due date isn't specified other than prior to commercial operation.
LAND-2	Constr	of PG&E's natural gas pipeline within the existing easements. Any lands that are identified by the Farmland Mapping and Monitoring Program as Important Farmland	Before the start of any project construction work on agricultural lands, submit written documentation to CPM describing methods that will be used to restore the affected lands. 2) Within 90 days of completion of construction of the Almond 2 Power Plant and related facilities, provide written documentation to the CPM demonstrating that all necessary work to restore disturbed agricultural lands has been completed. Written documentation shall include detailed descriptions of restoration methods and corresponding maps for affected areas.		1) Prior construction on ag land; 2) Within 90d of completion of construction of A2PP	PG&E	2) 6/20/12	3/25/2011 4/20/11	4/21/11	2) In progress	Methods to restore affected agricultural lands shall include stock piling of top soil for replacement when project construction is completed. Restoration shall include grading and preparation for cultivation of affected areas and topsoil replacement. ###3/25/11PG&E Restoration Plan submitted to the CEC. CEC comments rec'd via email from Dale Rundquist on 4/14/11. Comments emailed to Tom Johnson, PG&E 4/14/11. Revised Land-2 plan submitted to CEC on 4/20/11. Restoration Plan approved via email from Dale Rundquist on 4/21/11.
NOISE-2	All	Throughout the construction and operation of the project, the project owner shall document, investigate, evaluate, and attempt to resolve all project-related noise complaints. See Condition NOISE-2 for complaint handling and reporting requirements.	Within five days of receiving a noise complaint, the project owner shall file a copy of the Noise Complaint Resolution Form, with the CPM, documenting the resolution of the complaint. 2) If mitigation is required to resolve a complaint, and the complaint is not resolved within a 3-day period, the project owner shall submit an updated Noise Complaint Resolution Form when the mitigation is implemented.	N/A	Within 5d of receiving a noise complaint; If mitigation required	TID					Use Noise Complaint Resolution Form or functionally equivalent procedure acceptable to CPM to document and respond to each noise complaint. Attempt to contact person(s) making noise complaint within 24 hour, or 72 hours if the complaint is made over the weekend. Conduct investigation to determine source of noise. If project related take all feasible measures to reduce noise at its source. Submit report document complaint and actions taken.
NOISE-4	Constr	The project design and implementation shall include appropriate noise mitigation measures adequate to ensure that the noise levels due to operation of the project alone will not exceed the limits outlined in Condition NOISE-4. See Noise-4 for noise limits, measurement locations, and other requirements.	Within 30 days of project first achieving a sustained output of 85% or greater of rated capacity, conduct a 25-hour community noise survey. 2) Within 15 days after completing survey, submit a summary report to CPM including any additional mitigation and a schedule for implementing mitigation measures, subject to CPM approval. 3) If mitigation measures are necessary, when they are in place, the project owner shall repeat the noise survey.	N/A	1) 30d of sustained output of 85% capacity; 2) 15d after survey; 3) after mitigation	Ch2	7/2012 - 8/2012				No new pure-tone components shall be caused by the project. No single piece of equipment shall be allowed to stand out as a source of noise that draws legitimate complaints. If results from the survey indicate noise exceeds the levels outlined in NOISE-4, or that pure tones are present, mitigation measures shall be implemented to reduce noise to level of compliance with the limits in NOISE-4 and/or eliminate the pure tones.

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Condition	Phase	Description		Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
NOISE-5	Constr	Following the project first achieving a sustained output of 85% or greater of rated capacity, the project owner shall conduct an occupational noise survey to identify the noise hazardous areas in the facility.	Following the project first achieving a sustained output of 85 percent or greater of rated capacity, conduct an occupational noise survey. 2) Within 30 days after completing the survey, the project owner shall submit the noise survey report to the CPM including mitigation measures if necessary. The project owner shall make the report available to OSHA and Cal-OSHA upon request.	OSHA and Cal-OSHA upon request	1) following sustained output of 85% rated capacity; 2) 30d after survey	CH2	7/2012 - 8/2012	Submitted	Approved	Not Started	The survey shall be conducted by a qualified person in accordance with provisions listed in NOISE-5.
NOISE-6 (Part 2 of 2)		Heavy equipment operation and noisy construction work relating to any project features, including pile driving, shall be restricted to 7 a.m. to 8 p.m.		N/A		TID/ PGE				Ongoing	Haul trucks and other engine-powered equipment shall be equipped with adequate mufflers. Haul trucks shall be operated in accordance with posted speed limits. Truck engine exhaust brake use shall be limited to emergencies.
SOIL & WATER-1 (Part 2 of 2)		The project owner shall comply with the requirements of the General National Pollutant Discharge Elimination System (NPDES) permit for discharges of storm water associated with construction activity.	Submit copies to CPM of all correspondence between the project owner and the Central Valley Regional Water Quality Control Board (RWQCB) regarding the General NPDES permit for the discharge of storm water associated with construction activities, including Notice of Termination sent to the State Water Resources Control Board.	RWQCB	By Sept. 1 of each and as necessary.	TID	9/1/11	9/1/11 10/11/11		Ongoing	An Annual Report will be prepared, certified, and electronically submitted to SMARTS by TID no later than Sept. 1 of each year. 9/1/11 submitted SMARTS forms to CEC. 10/11/11 submitted annual report.
SOIL & WATER-2 (Part 2 of 3)		Site-specific Drainage, Erosion and Sedimentation Control Plan (DESCP)	During construction, the project owner shall provide an analysis in the monthly compliance report on the effectiveness of the drainage-, erosion- and sediment-control measures and the results of monitoring and maintenance activities.		2) in MCRs	TID/ PG&E				Ongoing	The operational SWPPP may be combined with the DESCP in an effort to simplify the annual compliance reporting and CPM review. A combined DESCP/SWPPP would be verified under SOIL&WATER-3.
SOIL & WATER-3 (Part 1 of 2)		The project owner shall comply with the requirements of the General NPDES permit for discharges of storm water associated with industrial activity. The project owner shall develop and implement a Storm Water Pollution Prevention Plan (SWPPP) for the operation of the site. The project owner shall ensure that only stormwater is discharged onto the site. The project owner shall comply with the requirements of the general NPDES permit for discharges of storm water associated with industrial activity.	the operational Storm Water Pollution Prevention Plan for		1) 30d prior commercial ops; 2) within 10d of receipt	TID	5/1/12	2/16/12			A letter from the RWQCB indicating that there is no requirement for a general NPDES permit for discharges of storm water associated with industrial activity would satisfy this condition. ### 02/16/12 Notice of Non-Applicability submitted by CH2 to RWQCB.

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Condition	Phase	Description		Required	Timeframe	Resp. Party	Date	Submitted	Approved	Status	Comments
SOIL & WATER-4 (Part 1 of 2)	Constr	Water used for project operation processing shall exclusively be reclaimed water from the City of Ceres Wastewater Treatment Plant. Pumping or purchasing groundwater for this supply source is prohibited. See Soil & Water-4 for requirements.	At least 60 days prior to commercial operation of A2PP, the project owner shall submit to the CPM evidence that metering devices are operational on the water supply and		60d prior commercial ops	TID	4/1/12	Submitted	Другочец	In progress	The project owner shall maintain metering devices as part of the water supply and distribution systems to monitor and record, in gallons per day, the total volume(s) of water supplied to A2PP from the City of Ceres.
TRANS-3 (Part 2 of 2)		Road MitigationThe project owner shall prepare a mitigation plan for Crows Landing Road; Service Road; Whitmore Avenue; Hatch Road; and Mitchell Road. See TRANS-3 for specific plan requirements.	photo/videotape documentation to the city of Ceres Public Works Department, Caltrans, County of Stanislaus Public Works Department and the CPM that the identified damaged sections of roadways have been restored to their pre-project condition.	City of Cerres Public Works	·	TID	6/20/12				The intent of this plan is to ensure that if these roadways are damaged by project construction, they will be repaired and reconstructed to original or as near original condition as possible.
TLSN-1	Pre-t- line	The project owner shall construct the proposed new 115-V line and upgrade the identified 69-kV according to the requirements of CPUC's GO-95, GO-52, GO-131-D, Title 8, and Group 2, High Voltage Electrical Safety Orders, and Section 2700 through 2974 of the California Code of Regulations and TID's EMF-reduction guidelines.	transmission lines or related structures and facilities,	N/A	30d prior construction of t-lines or related facilities	TID	8/15/11	8/19/11	3/8/12		Letter signed by Ed Jeffers (TID) mailed to CEC on 8/19. Emailed to Christine Stora on 8/22/11. Approved by Bruce Boyer via email on 3/6/12. Email states condition is "ongoing in compliance."
TLSN-3		by the applicant on page 3-27, and in Figures 3.1-5A through 3.15-5F.	field measurement results to the CPM within 60 days of completion. 2) Measure after lines are energized no later than 6 months after the start of operations, and submit the field measurement results to the CPM within 60 days of completion.		1) before energized & 60d after measure 2) within 6 months after ops & 60d after measure	TID	01/12 6/12 8/12	1/10/12			The measurements shall be made before and after energization according to the American National Standard Institute/Institute of Electrical and Electronic Engineers (ANSI/IEEE) standard procedures. 01/10/12 Pre-Energization measurements submitted to the CEC.
TLSN-5	Constr	The project owner shall ensure that all permanent metallic objects within the right-of-way of the project-related lines are grounded according to industry standards regardless of ownership.	At least 30 days before the lines are energized, the project owner shall transmit to the CPM a letter confirming compliance with this Condition.	N/A	30d before t- line is energized	TID	3/1/12	2/24/12		Submitted	TID letter in compliance with condition submitted via email on 2/24/12

Condition	Phase	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp. Party	Sched. Date	Date Submitted	Date Approved	Status	Comments
VIS-1		The project owner shall ensure that lighting for construction of the power plant is used in a manner that minimizes potential night lighting impacts. (See VIS-1 for specific construction lighting requirements.)	Within 7 days after first using construction lighting, notify CPM lighting ready for inspection. 2) If modifications are required they must be implemented within 15 days. Notify CPM that modifications completed. Within 48 hours of receiving lighting complaint provide CPM with a complaint resolution form report, as specified in the General Conditions section, including a proposal to resolve the complaint, and a schedule for implementation. Notify CPM within 48 hours of completing implementation of proposal. 5) Provide copy of completed complaint resolution form in next MCR.		1) 7d after 1st use of construction lights; 2) 15d of notification; 3) Within 48 hours of complaint; 4) Within 48 hours of resolution; 5) in next MCR					Not Started	
VIS-2 (part 1 of 2)		Permanent Exterior Lighting: To the extent feasible, consistent with safety and security considerations, the project owner shall design and install all permanent exterior lighting such that (a) lighting does not cause excess reflected glare; (b) direct lighting does not illuminate the nighttime sky; (c) illumination of the project and its immediate vicinity is minimized; and (d) the plan complies with local policies and ordinances. SEE VIS-2 for lighting mitigation plan requirements.	1) At least 90 days prior ordering permanent exterior lighting, contact CPM to determine documentation required for lighting mitigation plan. 2) At least 60 days prior to ordering any permanent exterior lighting, submit to CPM for review and approval and to city of Ceres Development Services Department for review and comment a lighting mitigation plan. 3) Prior to commercial operation, notify CPM that lighting has been completed and is ready for inspection. **	city of Ceres Development Services Department	1) 90d prior ordering exterior lighting; 2) 60d prior order; 3) prior commercial operation	TID/ Susan	3) 6/1/2012	6/14/11			** If after inspection the CPM notifies the project owner that modifications to the lighting are needed, within 30 days of receiving that notification, the project owner shall implement the modifications and notify the CPM that the modifications have been completed and are ready for inspection.###Submitted to CEC and City of Ceres on 6/14/11. 6/28/11 CEC comments on plan rec' via email from Melissa Mourkas. 7/6/11 response to comments submitted to Melissa. 7/6/11 approval of plan from Melissa Mourkas rec'd via email. Approved by CEC via email from Mary Dyas on 7/12/11.
VIS-3			At least 90 days prior commercial operation, submit treatment plan to city of Ceres Development Services Department for review and comment and to CPM for review and approval. Provide a copy of city submittal and city comments to CPM within 60 days of the start of construction. If CPM notifies project owner that any revisions of plan are needed, submit revised plan to the CPM within 30 days of receiving that notification. 2) Complete surface restoration within 60 days after start of commercial operation. Notify CPM within seven days after completion of surface restoration that restoration is ready for inspection. 3) Within 90 days after commercial operation, notify CPM that surface treatment of all listed structures and buildings has been completed and are ready for inspection, and shall submit one set of electronic color photographs from KOP identified in VIS-3.	city of Ceres Development Services Department	1) 90d prior commercial operation; within 60d of start of construction? ? 2) within 60d of commercial ops & 7d after restoration; 3) within 90d after commercial operation	TID	3) 9/1/12	4/29/11	5/6/11		Subsequent modifications to the treatment plan are prohibited without CPM approval. Plan submitted to CECand City of Ceres on 4/29/11. Approved by CEC via email on 5/6/11.
	Constr	Professional Geologist shall inspect the site, determine	If potentially contaminated soil is identified, provide a written report to the project owner, representatives of Dept. of Toxic Substances Control, and CPM stating the recommended course of action. 2) The project owner shall submit any final reports filed by the Professional Engineer or Professional Geologist to the CPM within 5 days of their receipt. 3) The project owner shall notify the CPM within 24 hours of any orders issued to halt construction.		1) If contaminated soil identified; 2) Within 5d of their receipt; 3) Within 24 hours of halt	CH2/ PG&E					Depending on the nature and extent of contamination, the Professional Engineer or Professional Geologist shall have the authority to temporarily suspend construction activity at that location for the protection of workers or the public. If, in the opinion of the Professional Engineer or Professional Geologist, significant remediation may be required, the project owner shall contact the CPM and representatives of the Department of Toxic Substances Control for guidance and possible oversight.
WASTE-4	All	Upon becoming aware of any impending waste management-related enforcement action by any local, state, or federal authority, the project owner shall notify the CPM of any such action taken or proposed to be taken against the project itself, or against any waste hauler or disposal facility or treatment operator with which the owner contracts.	The project owner shall notify the CPM in writing within 10 days of becoming aware of an impending enforcement action. The CPM shall notify the project owner of any changes that will be required in the manner in which project-related wastes are managed.	N/A	Within 10d of becoming aware of enforcement action	TID/ PG&E				Not Started	

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Condition	Phase	Description	Verification/Action/Submittal Required	Required	Timeframe	Resp. Party	Date	Submitted	Approved	Status	Comments
WASTE-7	All	The project owner shall ensure that all spills or releases of hazardous substances, hazardous materials, or hazardous waste are reported, cleaned-up, and remediated as necessary, in accordance with all applicable federal, state, and local requirements. See WASTE-7 for documentation and reporting requirements.	Document all unauthorized releases and spills of hazardous substances, materials, or wastes that occur on the project property or related pipeline and transmission corridors. Copies of the unauthorized spill documentation shall be provided to the CPM within 30 days of the date the release was discovered.	N/A	Within 30d, if occurs	TID/ PG&E	54.0	7/6/2011 2/24/12	8/12/11	Approved/	7/6/11 submitted to CEC small diesel fuel spill info. Approved by CEC via email from Mary Dyas on 8/18/11. 2/24/12 submitted to CEC info on two hydraulic leaks during January.
WORKER SAFETY-2		The project owner shall submit to the CPM a copy of the revised and updated Project Operations and Maintenance Safety and Health Program containing: an Operation Injury and Illness Prevention Plan; an Emergency Action Plan; Hazardous Materials Management Program; Operations Fire Prevention Program; and a Personal Protective Equipment Program.	Submit Operations Fire Prevention Plan, Hazardous Materials Management Program & Emergency Action Plan to Ceres Emergency Services-Fire Division for review and comment. 2) At least 30 days prior first-fire or commissioning, submit required plans to the CPM for approval. Provide a copy of a letter to the CPM from the CFD stating the Fire Dept.'s comments on the Operations Fire Prevention Plan and Emergency Action Plan.	Services-Fire Division (CFD)	1) TBD; 2) 30d prior fire-fire/ commiss.	TID	2/20/12	2/16/2012 02/17/12			Submitted to CEC by CH2MHill on 2/16/12. Submitted to by TID to Ceres Fire Department on 2/17/12.
WORKER SAFETY-3 (part 2 of 2)		The CSS shall submit in the MCR a monthly safety inspection report.	The contact information of any replacement CSS shall be submitted to CPM within one business day. 3) Submit monthly safety inspection report in each MCR during construction.		2) within 1 business day of replacing CSS 3) in MCRs	РМІ				Ongoing	The safety inspection report is to include: record of all employees trained that month; summary report of safety management actions and safety-related incidents that month; any continuing or unresolved situations and incidents that may pose danger to life or health; and accidents and injuries that occurred during the month.
WORKER SAFETY-4 (Part 2 of 2)		The project owner shall make payments to the Chief Building Official (CBO) for services of a Safety Monitor.	Make payments as per agreement. 2) The Safety Monitor shall be selected by and report directly to the CBO, and will be responsible for verifying that the Construction Safety Supervisor, as required in WORKER SAFETY-3, implements all appropriate Cal/OSHA and Commission safety requirements.	СВО	1) As per agreement; 2) during construction	TID				Ongoing	The Safety Monitor shall conduct on-site (including linear facilities) safety inspections at intervals necessary to fulfill those responsibilities.
WORKER SAFETY-5 (Part 2 of 3)	Constr	The project owner shall ensure that a portable automatic cardiac defibrillator (AED) is located on site during construction and operations and shall implement a program to ensure that workers are properly trained in its use and that the equipment is properly maintained and functioning at all times.	During construction and commissioning, the following persons shall be trained and shall be on-site whenever the workers that they supervise are on-site: the Construction Project Manager or delegate, the Construction Safety Supervisor or delegate, and all shift foremen.	N/A	2) during construction	РМІ				Ongoing	

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Condition	Phase	Description	Verification/Action/Submittal Required	Required	Timeframe	Resp. Party	Sched. Date	Submitted	Approved	Status	Comments
GEN-1	All	The project owner shall design, construct, and inspect the project in accordance with the 2007 California Building Standards Code (CBSC), also known as Title 24, California Code of Regulations, which encompasses the California Building Code (CBC), California Administrative Code, California Electrical Code, California Mechanical Code, California Plumbing Code, California Energy Code, California Fire Code, California Code for Building Conservation, California Reference Standards Code, and all other applicable engineering laws, ordinances, regulations and standards (LORS) in effect at the time initial design plans are submitted to the chief building official (CBO) for review and approval (the CBSC in effect is the edition that has been adopted by the California Building Standards Commission and published at least 180 days previously).	Within 30 days after receipt of the Certificate of Occupancy, submit to CPM a statement of verification, signed by the responsible design engineer, attesting that all designs, construction, installation and inspection requirements of the applicable LORS and the Energy Commission's Decision have been met in the area of facility design. 2) Provide CPM a copy of Certificate of Occupancy within 30 days of receipt from CBO. 3) Once the Certificate of Occupancy has been issued, inform CPM at least 30 days prior to any construction, addition, alteration, moving, or demolition to be performed on any portion(s) of the completed facility which may require CBO approval for the purpose of complying with the above stated codes. The CPM will then determine if the CBO needs to approve the work.	СВО	1) and 2) Within 30d after receipt of the Certificate of Occupancy; 3) at least 30d prior addition, alteration, etc. to completed facility	TID	2) 3/23/12		, эррогоа	Ongoing	In the event that the initial engineering designs are submitted to the CBO when the successor to the 2007 CBSC is in effect, the 2007 CBSC provisions shall be replaced with the applicable successor provisions. Where, in any specific case, different sections of the code specify different materials, methods of construction or other requirements, the most restrictive shall govern. Where there is a conflict between a general requirement and a specific requirement, the specific requirement shall govern. The project owner shall ensure that all contracts with contractors, subcontractors, and suppliers clearly specify that all work performed and materials supplied comply with the codes listed in GEN-1. ### The project owner shall ensure that all the provisions of the above applicable codes are enforced during the construction, addition, alteration, moving, demolition, repair, or maintenance of the completed facility.
GEN-2 (part 2 of 2)	Constr	Facility design submittals, Master Drawing List and Master Specifications List.	The project owner shall provide schedule updates in the Monthly Compliance Report.	СВО	2) in MCRs	CH2				Ongoing	
GEN-3		The project owner shall make payments to the CBO for design review, plan checks, and construction inspections, based upon a reasonable fee schedule to be negotiated between the project owner and the CBO.	The project owner shall make the required payments to the CBO in accordance with the agreement between the project owner and the CBO.	СВО	Make payment(s) as agreed	TID				Ongoing	These fees may be consistent with the fees listed in the 2007 CBC (2007 CBC, Appendix Chapter 1, § 108, Fees; Chapter 1, Section 108.4, Permits, Fees, Applications and Inspections), adjusted for inflation and other appropriate adjustments; may be based on the value of the facilities reviewed; may be based on hourly rates; or may be otherwise agreed upon by the project owner and the CBO.
GEN-4 (Part 2 of 2)	Constr	Resident Engineer. See GEN-4 for resident engineer responsibilities.	If RE or delegated engineer(s) are reassigned or replaced, within five days submit resume and registration number of newly assigned engineer to CBO for review and approval. 4) Notify CPM of CBO's approval of new engineer(s) within five days of approval.	СВО	3) within 5 days if replaced or reassigned; 4) within 5 days after approval	TID				Not Started	The resident engineer shall have the authority to halt construction and to require changes or remedial work if the work does not meet requirements.
GEN-5 (Part 2 of 2)	Constr	Replacement or reassignment of engineers.	If any one of the designated responsible engineers is reassigned or replaced, within five days submit the resume and registration number of the newly assigned engineer to CBO for review and approval. 5) Notify CPM of CBO's approval of new engineer within five days of approval.	СВО	4) within 5 days if replaced or reassigned; 5) within 5 days after approval	TID				Not Started	No segment of the project shall have more than one responsible engineer.
GEN-6		Prior to the start of an activity requiring special inspection, the project owner shall assign to the project, qualified and certified special inspector(s) who shall be responsible for the special inspections required by the 2007 CBC, Chapter 17, Section 1704, Special Inspections; Chapter 17A, Section 1704A, Special Inspections; Chapter 17A, Section 1704A, Special Inspections, and Appendix Chapter 1, Section 109, Inspections. A certified weld inspector, certified by the American Welding Society (AWS), and/or American Society of Mechanical Engineers (ASME) as applicable, shall inspect welding performed on-site requiring special inspection (including structural, piping, tanks and pressure vessels). See GEN-6 for special inspector responsibilities.	At least 15 days (or within a project owner- and CBO-approved alternative timeframe) prior start of activity requiring special inspection, submit to CBO for review and approval, with a copy to CPM, the name(s)/qualifications of certified weld inspector(s), or other certified special inspector(s) assigned to the project to perform one or more of the duties set forth in GEN-6. 2) Submit a copy of CBO's approval of all special inspectors to CPM in next MCR. 3) The special inspector shall furnish inspection reports to the CBO and RE. 4) The special inspector shall submit a final signed report to RE, and CBO stating whether the work was, to best of inspector's knowledge, in conformance with approved plans/specs and the applicable edition of the CBC.	СВО	1) 15d prior special inspection activity or alternate approved date; 2) Next MCR; 3) As occurs; 4) As completed	TID		5/25/11		Ongoing	If special inspector is reassigned or replaced, within five days submit the name and qualifications of the newly assigned special inspector to CBO for review and approval. Notify CPM of CBO's approval of new special inspector within five days of approval. ### All discrepancies shall be brought to the immediate attention of the RE for correction, then, if uncorrected, to the CBO for corrective action ### Names and qualifications of welding inspectors submitted to CEC 5/25/11. Resume of Gerard Hastings, proposed welding inspector submitted with MCR #5.

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Condition		Description		Required	Timeframe	Party	Date	Submitted	Approved	Status	Comments
GEN-7	Constr	If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend required corrective actions.	monthly compliance report, of any corrective action taken to resolve a discrepancy.	CBO	1) if occurs; 2) in MCR	TID				0 0	The discrepancy documentation shall reference this condition of certification and, if appropriate, applicable sections of the CBC and/or other LORS.
GEN-8 (Part 1 of 2)		The project owner shall obtain the CBO's final approval of all completed work that has undergone CBO design review and approval. The project owner shall request the CBO to inspect the completed structure and review the submitted documents.	Within 15 days of the completion of any work, submit to CBO (a) written notice that completed work is ready for final inspection, and (b) a signed statement that work conforms to the final approved plans. 2) After storing final approved engineering plans, specifications and calculations as described above, submit to CPM a letter stating that documents have been stored and indicate the storage location. 3) Within 90 days of completion of construction, provide the CBO with three sets of electronic copies of the documents at the project owner's expense.**		Within 15d of the completion of any work; after storing plans; within 90d of construction completion						**These are to be provided in the form of "read only" files (Adobe .pdf 6.0), with restricted (password protected) printing privileges, on archive quality compact discs. ### The project owner shall retain one set of approved engineering plans, specifications, and calculations (including all approved changes) at the project site or at an alternative site approved by the CPM during the operating life of the project. Electronic copies of the approved plans, specifications, calculations, and marked-up as-builts shall be provided to the CBO for retention by the CPM.
CIVIL-2		The resident engineer shall, if appropriate, stop all earthwork and construction in the affected areas when the responsible soils engineer, geotechnical engineer, or the civil engineer experienced and knowledgeable in the practice of soils engineering identifies unforeseen adverse soil or geologic conditions.	The project owner shall submit modified plans, specifications and calculations to the CBO based on these new conditions and obtain approval from the CBO before resuming earthwork and construction in affected area. 2) The project owner shall notify the CPM within 24 hours when earthwork and construction is stopped as a result of unforeseen adverse geologic/soil conditions.	СВО	1) If occurs; 2) Within 24 hours of stop	TID				Ongoing	
CIVIL-3		The project owner shall perform inspections in accordance with the 2007 CBC, Appendix Chapter 1, Section 109, Inspections, Chapter 17, Section 1704, Special Inspections.	work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO and CPM. 2) Within five days of the discovery of any discrepancies, the resident engineer shall transmit to the CBO a non-conformance report (NCR), and the proposed corrective action for review and approval. 3) Within five days of resolution of the NCR, the project owner shall submit the details of the corrective action to the CBO. 4) A list of NCRs for the reporting month shall also be included in the following Monthly Compliance Report.		1) If occurs, immediate notification; 2) Within 5d of discrepancy discovery: 2) within 5d of resolution of NCR; 3) in next MCR	TID					All plant site-grading operations, for which a grading permit is required, shall be subject to inspection by the CBO. ### If, in the course of inspection, it is discovered that the work is not being performed in accordance with the approved plans, the discrepancies shall be reported immediately to the resident engineer, the CBO and CPM.
CIVIL-4		After completion of finished grading and erosion and sedimentation control and drainage work, the project owner shall obtain the CBO's approval of the final grading plans (including final changes) for the erosion and sedimentation control work. The civil engineer shall state that the work within his/her area of responsibility was done in accordance with the final approved plans.	Within 30 days (or within a project owner- and CBO-approved alternative time frame) of completion of erosion and sediment control mitigation and drainage work, submit to the CBO, for review and approval, final grading plans (including final changes) and responsible civil engineer's signed statement (See CIVIL-4). 2) The project owner shall submit a copy of the CBO's approval to the CPM in the next MCR.	СВО	1) Within 30d of the completion of specified facilities or alternate approved date; 2) in next	CH2	4/30/12			Not Started	

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Condition	Phase	Description	Verification/Action/Submittal Required	Required	Timeframe	Party	Date	Submitted	Approved	Status	Comments
STRUC-1	Constr	Prior to the start of any increment of construction, the project owner shall submit plans, calculations and other supporting documentation to the CBO for design review	At least 60 days (or project owner- and CBO-approved alternate time frame) prior start of any structure or component listed in the CBO-approved master drawing and master specifications list, the project owner shall submit to the CBO the final STRUC-1 design plans, specifications and calculations. 2) Submit to the CPM, in next MCR, a list of the structural plans and specifications		1) 60d prior start of structure/com ponent on CBO- approved list or alternate approved date; 2) In next MCR	CH2	Date	Submitted	Approved	Ongoing	Construction of any structure or component shall not commence until the CBO has approved the lateral force procedures to be employed in designing that structure or component.
STRUC-2		required and for reporting requirements.	Submit docs listed in STRUC-2 to CBO. 2a) If a discrepancy is discovered in any of the STRUC-2 data, within five days, prepare and submit an NCR describing the discrepancies and proposed corrective action to CBO, with a copy of transmittal letter to the CPM. 2b) Within five days of resolution of the NCR, submit a copy of the corrective action to the CBO and the CPM.	СВО	1) As occurs; 2a) within 5d of discrep.; 2b) within 5d of resolution	CH2				Ongoing/ Not Started	
STRUC-3	Constr		On a schedule suitable to the CBO, the project owner shall notify the CBO of the intended filing of design changes, and shall submit the required number of sets of revised drawings and the required number of copies of the other above-mentioned documents to the CBO.	СВО	On schedule suitable to CBO	CH2				Not Started	
STRUC-4		Tanks and vessels containing quantities of toxic or hazardous materials exceeding amounts specified in 2007 CBC, Chapter 3, Table 307.1(2), shall, at a minimum, be designed to comply with the requirements of that Chapter.	At least 30 days (or within a project owner- and CBO-approved alternate time frame) prior to the start of installation of the tanks or vessels containing the above specified quantities of toxic or hazardous materials, submit to CBO for design review and approval final design plans, specs and calcs, including signed and stamped engineer's certification. 2) The project owner shall include a list of the CBO-approved plans in the following monthly compliance report.		1) 30d prior installs of tanks or vessels or alternate approved time frame; 2) in MCRs					N/A	
MECH-1		The project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations for each plant major piping and plumbing system listed in the CBO-approved master drawing and master specifications list. See MECH-1 for specific requirements.	At least 30 days (or project owner- and CBO-approved alternate time frame) prior to the start of any increment of major piping or plumbing construction submit to CBO for review and approval the final plans, specs and calc, applicable QA/QC procedures, and including signed and stamped statement from responsible mechanical engineer certifying compliance. 2) Transmit to the CPM, in the MCR following completion of any inspection, a copy of the transmittal letter conveying the CBO's inspection approvals.		1) 30d prior piping or plumbing construction or alternate approved time frame; 2) in next MCR	CH2					Upon completion of construction of any such major piping or plumbing system, the project owner shall request the CBO's inspection approval of that construction. ### The CBO may deputize inspectors to carry out the functions of the code enforcement agency.

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Condition MECH-2		Description For all pressure vessels installed in the plant, the project owner shall submit to the CBO and California Occupational Safety and Health Administration (Cal/OSHA), prior to operation, the code certification papers and other documents required by the applicable LORS. See MECH-2 for requirements.	Verification/Action/Submittal Required 1) At least 30 days (or project owner- and CBO-approved alternate time frame) prior start of on-site fabrication or installation of any pressure vessel, submit to the CBO for design review and approval, the MECH-2 listed documents, including a copy of the signed and stamped engineer's certification. 2) Transmit to the CPM, in the MCR following completion of any inspection, a copy of the transmittal letter conveying the CBO's and/or Cal/OSHA inspection approvals.	OSHA	Timeframe 1) 30d prior fab/install of any pressure vessel or alternate approved time frame; 2) In next MCR	Party CH2	Date	Submitted 10/31/11	Approved		Comments Upon completion of the installation of any pressure vessel, the project owner shall request the appropriate CBO and/or Cal/OSHA inspection of that installation ### Documentation submitted to Cal/OSHA on 10/31/11.
MECH-3		The project owner shall submit to the CBO for design review and approval the design plans, specifications, calculations and quality control procedures for any heating, ventilating, air conditioning (HVAC) or refrigeration system. See MECH-3 for HVAC and submittal requirements.	At least 30 days (or project owner- and CBO-approved alternate time frame) prior to construction of any HVAC or refrigeration system, submit to CBO required HVAC and refrigeration calculations, plans and specifications, including a copy of the signed and stamped statement from responsible mechanical engineer certifying compliance.	СВО	30d prior construction of HVAC or refrigeration system or alternate approved time frame	CH2				In progress	Upon completion of any increment of construction, the project owner shall request CBO's inspection and approval of that construction.
ELEC-1 (Part 1 of 2)		Prior to the start of any increment of electrical construction for all electrical equipment and systems 480 volts and higher (see representative list in ELEC-1) with the exception of underground duct work and any physical layout drawings and drawings not related to code compliance and life safety, the project owner shall submit, for CBO design review and approval, the proposed final design, specifications and calculations. See ELEC-1 for required documents and calculations.	CBO for design review and approval the ELEC-1		1a) At least 30d prior to start of each increment of electrical construction or alternate approved date; 2) In MCRs	CH2				Ongoing	The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS. ### Upon approval, the listed plans, together with design changes and design change notices, shall remain on the site or another accessible location for the operating life of the project. Electrical engineers statement submitted with MCR #2 on 5/15/11.
PAL-1 (Part 2 of 2)		and qualifications of the Paleontological Resource Specialist (PRS) for review and approval. The project owner shall submit to the CPM to keep on file resumes of the qualified Paleontological Resource Monitors (PRMs).			If occurs	CH2		5/25/2011 8/22/11 9/1/11 9/10/11 01/10/12			Prior to the termination or release of a PRS, the project owner shall submit the resume of the proposed new PRS to the CPM for review and approval.### Resume of Adam Jackson submitted on 5/25/11. Resume of James Verdoff submitted on 8/22/11. 10/3/11 J. Verdoff approved via email from C. Stora. However, add'l info re: resume requested. 9/1/11 resume for Michelle Kay submitted to CEC. 9/19/11 email from C. Stora rec'd with question regarding M. Kay's availability. Response emailed to C. Stora on 9/19/11. 9/10/11 resume for Zack Hruby submitted. 9/20/11 resume for A. Rueles submitted. 9/26/11 question from Christopher Dennis rec'd re: A. Rueles qualifications. 9/27/11 G. Spaulding spoke to C. Dennis to resolve questions. Revised resme for James Verdoff submitted.
PAL-2 (part 2 of 2)	Constr	At a minimum, the project owner shall ensure that the PRS or PRM consults weekly with the project superintendent or construction field manager to confirm area(s) to be worked during the next week, until ground disturbance is completed.	2) If project will proceed in phases, maps and drawings may be submitted prior to the start of each phase. A letter identifying the proposed schedule of each project phase shall be provided to the PRS and CPM. Before work commences on affected phases, the project owner shall notify the PRS and CPM of any construction phase scheduling changes. 3) At a minimum, ensure that PRS or PRM consults weekly with project superintendent or construction field manager to confirm areas to be worked during the next week, until ground disturbance is complete.	N/A	2) prior start of each phase; 3) Weekly			5/25/11			If the footprint of the power plant or linear facility changes, the project owner shall provide maps and drawings reflecting these changes to the PRS at least 15 days prior start of ground disturbance. ### If there are changes to the scheduling of the construction phases, the project owner shall submit a letter to the CPM within 5 days of implementing the changes. ### Letter regarding gas pipeline maps submitted 5/25/11.

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Condition	Dhaaa	Description	Verification/Action/Submittal Required	Other Review Required	Timeframe	Resp.	Sched.	Date Submitted	Date Approved	Status	Comments
		For the duration of construction activities involving ground disturbance, the project owner and the PRS shall conduct weekly CPM-approved training for the following workers: project managers, construction supervisors, forepersons and general workers involved with or who operate ground-disturbing equipment or tools.	3) In the MCR, provide copies of the WEAP certification of completion forms with the names of those trained and the trainer or type of training (in-person or video) offered that month. The MCR shall also include a running total of all persons who have completed the training to date.		3) In MCRs	Susan/ CH2	Date	Submittee	дриочец	Ongoing	Workers shall not excavate in sensitive areas prior to receiving CPM-approved worker training. Worker training shall consist of a CPM-approved video or an in-person presentation. A sticker that shall be placed on hard hats indicating that environmental training has been completed. ### If the owner requests an alternate paleontological trainer, the resume and qualifications of the trainer shall be submitted to the CPM for review and approval prior to installation of an alternate trainer. Alternate trainers shall not conduct training prior to CPM authorization.
PAL-5		The project owner shall ensure that the PRS and PRM(s) monitors consistent with the PRMMP, all construction-related grading, excavation, trenching, and augering in areas where potentially fossil-bearing materials have been identified, both at the site and along any constructed linear facilities associated with the project. The project owner shall ensure that the PRS and PRM(s) have the authority to halt or redirect construction if paleontological resources are encountered. The project owner shall ensure that there is no interference with monitoring activities unless directed by the PRS. Monitoring activities shall be conducted as outlined in Condition PAL-5. Also, see Condition PAL-5 for MCR reporting requirements.	Neep daily logs of monitoring of paleontological resource activities and submit summaries in MCRs. 2) When feasible, CPM shall be notified 10 days in advance of any proposed changes in monitoring different from that in PRMMP. If unforeseen change in monitoring, notice shall be given asap prior to implementation of the change. 3) Ensure that PRS notifies CPM within 24 hours of any incidents of non-compliance and recommends corrective action. 4) For any significant paleontological resource encountered, project owner or PRS shall notify CPM within 24 hours or on the morning of the following business day in case of weekend or holiday event when construction has been halted due to paleo find.	N/A	1) In MCRs; 2) Within 10d of proposed changes in monitoring; 3) within 24 hours; 4) within 24 hours	CH2					In the event that the PRS determines full-time monitoring is not necessary in locations that were identified as potentially fossilbearing in the PRMMP, the project owner shall notify and seek the concurrence of the CPM. ### Any change of monitoring different from the accepted schedule presented in the PRMMP shall be proposed in a letter or email from the PRS and the project owner to the CPM for review and approval prior to the change in monitoring and will be included in the MCR. If there is any unforeseen change in monitoring, the notice shall be given as soon as possible prior to implementation of the change.
PAL-6 (Part 1 of 2)		The project owner, through the designated PRS, shall ensure that all components of the PRMMP are adequately performed including collection of fossil materials, preparation of fossil materials for analysis, analysis of fossils, identification and inventory of fossils, the preparation of fossils for curation, and the delivery for curation of all significant paleontological resource materials encountered and collected during project construction.	A copy of the letter of transmittal submitting the fossils to the curating institution shall be provided to the CPM.	curating facility	1) at curation, if find	CH2				Not Started	The project owner shall be responsible to pay any curation fees charged by the museum for fossils collected and curated as a result of paleontological mitigation.
PAL-7		The project owner shall ensure preparation of a Paleontological Resources Report (PRR) by the designated PRS. See PAL-7 for PRR requirements.)	Within 90 days after completion of ground disturbing activities, including landscaping, the project owner shall submit the Paleontological Resources Report <u>under confidential cover</u> to the CPM.	N/A	90d after ground disturbing activities	CH2	6/20/12			In progress	
TSE-1 (Part 2 of 2)	Constr	The project owner shall furnish to the Compliance Project Manager (CPM) and to the Chief Building Official (CBO) a schedule of transmission facility design submittals, a master drawing list, a master specifications list, and a major equipment and structure list.	The project owner shall provide submittal schedule updates in the Monthly Compliance Report.	СВО	2) in MCRs	TID				Ongoing	

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Condition	Phase	Description		Other Review Required	Timeframe	Resp.	Sched.	Date Submitted	Date Approved	Status	Comments
TSE-2 (Part 2 of 2)	Constr	Project owner shall assign an electrical engineer and at least one of each of the following to the project: A) a civil engineer; B) a geotechnical engineer or a civil engineer experienced and knowledgeable in the practice of soils engineering; C) a design engineer, who is either a structural engineer or a civil engineer fully competent and proficient in the design of power plant structures and equipment supports. See TSE-2 for additional information and electrical engineer duties.		CBO	2) within 5 days if replaced or reassigned	TID	Date	Submitted	дриочец	Not Started	The engineer assigned in conformance with Facility Design condition GEN-5, may be responsible for design and review of the TSE facilities. ### Business and Professions Code, sections 6704 et seq. require state registration to practice as a civil engineer or structural engineer in California. ### Engineer shall be authorized to halt earthwork and to require changes if site conditions are unsafe or do not conform with predicted conditions used as a basis for design of earthwork or foundations. ### The tasks performed by an electrical, civil, geotechnical or design engineer may be divided between two or more engineers, as long as a single engineer is responsible for each segment of the project (electrical, civil, geotechnical, and design).
TSE-3		If any discrepancy in design and/or construction is discovered in any engineering work that has undergone CBO design review and approval, the project owner shall document the discrepancy and recommend corrective action (pursuant to 2001 California Building Code, chapter 1, section 108.4; chapter 17, section 1701.3; appendix chapter 33, section 3317.7).	The discrepancy documentation shall become a controlled document and shall be submitted to the CBO for review and approval and shall reference this condition of certification. 2) Submit a copy of the final CBO's approval or disapproval of any corrective action taken to resolve a discrepancy to the CPM.	СВО	1) if occurs; 2) If occurs	TID				Not Started	
TSE-4		For the power plant switchyard, outlet line and termination, the project owner shall not begin any increment of construction until plans for that increment have been approved by the CBO. These plans, together with design changes and design change notices, shall remain on the site for one year after completion of construction. The project owner shall request that the CBO inspect the installation to ensure compliance with the requirements of applicable LORS.	1) At least 30 days (or a lesser number of days mutually agreed to by the project owner and the CBO) prior to the start of each increment of construction, submit to the CBO for review and approval the final design plans, specifications and calculations for equipment and systems of the power plant switchyard, outlet line and termination, including a copy of the signed and stamped statement from the responsible electrical engineer attesting to compliance with the applicable LORS. 2) Report the following activities in the MCR: a) receipt or delay of major electrical equipment; b) testing or energization of major electrical equipment; and c) the number of electrical drawings approved, submitted for approval, and still to be submitted.	СВО	1) 30d prior start of each increment; 2) in MCRs	TID				In progress	
TSE-5		The project owner shall ensure that the design, construction and operation of the proposed transmission facilities will conform to all applicable LORS. See TSE-5 for complete list of line requirements and the verification section for a list of submittals required.	1) Letters from PG&E, MID and WAPA as per TSE-5, verification #4. 2) At least 60 days prior to the start of construction of transmission facilities (or a lesser number of days mutually agree to by the project owner and CBO), the project owner shall submit to the CBO for approval items #1 through #4 listed in the verification section of Condition TSE-5. 3) At least 60 days prior to the construction of transmission facilities, the project owner shall inform the CBO and the CPM of any impending changes that may not conform to the facilities described in this condition, and shall request approval to implement such changes.	СВО	1) TBD 2) and 3) 60d prior construction of transmission facility;	TID					A request for minor changes to the facilities described in this condition may be allowed if the project owner informs the CBO and CPM and receives approval for the proposed change. A detailed description of the proposed change and complete engineering, environmental, and economic rationale for the change shall accompany the request. Construction involving changed equipment or substation configurations shall not begin without prior written approval of the changes by the CBO and the CPM.
TSE-6		The project owner shall be responsible for the inspection of the transmission facilities during and after project construction, and any subsequent CPM- and CBO-approved changes thereto, to ensure conformance with the LORS listed in TSE-6.	In case of non-conformance, the project owner shall inform the CPM and CBO in writing, within 10 days of discovering such non-conformance and describe the corrective actions to be taken. 2) Within 60 days after first synchronization of the project, the project owner shall transmit to the CBO the items outlined in the verification section of TSE-6. See TSE-6 for required documents.	СВО	1) Within 10d of discovering non-conform. 2) Within 60d after 1st synch	TID	2) 4/25/12			Not Started	

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				Other Review		Resp.	Sched.	Date	Date		
Condition	Phase	Description	Verification/Action/Submittal Required	Required	Timeframe	Party	Date	Submitted		Status	Comments
COM-1	All	Unrestricted Access—The project owner shall grant Energy Commission staff and delegate agencies or consultants unrestricted access to the power plant site, related facilities, project-related staff, and the records maintained on site for the purpose of conducting audits, surveys, inspections, and general site visits.	No submittal required	N/A	N/A	TID	Suic		7,50000	Ongoing	Although the CPM will normally schedule site visits on dates and times agreeable to the project owner, the CPM reserves the right to make unannounced visits at any time.
COM-2		Compliance RecordThe project owner shall maintain project files on site or at an alternative site approved by the CPM. Energy Commission staff and delegate agencies shall be given unrestricted access to the files.	No submittal required	N/A	N/A	Susan				Ongoing	Maintain project files for the life of the project unless a lesser period of time is specified by the conditions of certification. The files shall contain copies of all "as-built" drawings, documents submitted for verification for conditions, and other project-related documents.
COM-3	All	Compliance Verification Submittals: The project owner is responsible for the delivery and content of all verification submittals to the CPM, whether such condition was satisfied by work performed or the project owner or his agent. The verification procedures, unlike the conditions, may be modified as necessary by the CPM. See COMPLIANCE-3 for compliance verification, cover letter requirements, and compliance submittal address.	Hard copies are to be submitted to address listed in COM-3, and those submittals shall be accompanied by a searchable electronic copy, on CD or by e-mail, as agreed upon by the CPM.	N/A	As required	CH2/ Susan				Ongoing	Verification lead times associated with the start of construction may require submittals during the certification process, particularly if construction is planned to commence shortly after certification. (Per COMPLIANCE-4, the submittal of compliance documents prior project certification is at the owner's own risk. Any approval by Energy Commission staff is subject to change, based upon the Commission Decision.) If project owner desires Energy Commission staff action by a specific date, request it in the cover letter, and provide a detailed explanation of the effects on the project if the date is not met.
COM-5	Constr	Compliance Matrix—See COMPLIANCE-5 for matrix requirements.	The project owner shall submit a compliance matrix (in spreadsheet format) with each monthly and annual compliance report which includes the current status of all compliance conditions of certification.	N/A	In MCRs during construction and in ACRs during operation	Susan				Ongoing	Satisfied conditions shall be placed at the end of the matrix.
COM-6		Monthly Compliance Report (MCR) including Key Events List-During construction, the project owner shall submit MCRs which include specific informationSee COMPLIANCE-6 for complete list of MCR requirements.	The first MCR is due one month following the Energy Commission business meeting date on which the project was approved, unless otherwise agreed to by the CPM. The first MCR shall include the AFC number and an initial list of dates for each of the events identified on the Key Events List (found at end of General Conditions). All sections, exhibits, or addendums shall be separated by tabbed dividers or as acceptable by CPM.	N/A	1st MCR due 1 month following project approval & within 10d after end of reporting period thereafter	Susan	MCR due the 10th of each month			Ongoing	During pre-construction and construction of the project, submit an original and an electronic searchable version of the MCR within 10 working days after the end of the reporting period.

		Mobilization Start Date	2/25/11								
				Other							
				Review		Resp.	Sched.	Date	Date		
Condition		Description		Required	Timeframe	Party	Date	Submitted	Approved	Status	Comments
COM-8	All	Confidential Information	Any information the project owner deems confidential shall be submitted to the Energy Commission's Executive Director with a request for confidentiality.	N/A	if required	TID				Not Started	Any information that is determined to be confidential shall be kept confidential as provided for in Title 20, California Code of Regulations, section 2501, et. seq.
COM-9		Annual Energy Facility Compliance Fee: The project owner is required to pay an annual compliance fee, which is adjusted annually. Current compliance fee information is available on the Energy Commission's website or from the CPM. See COMPLIANCE-9 for payment instructions.	Commission adopts the final decision. 2) All subsequent payments are due by July 1 of each year the facility retains its certification.	N/A	1) When commission decision adopted. 2) July 1st of each year	Tip	July Each Year				First payment made on 12/15/10.
COM-10 (Part 2 of 2)	All	Reporting of Complaints, Notices and Citations	Provide copies to CPM of all complaint forms, including noise and lighting complaints, notices of violation, notices of fines, official warnings, and citations, within 10 days of receipt. Complaints shall be logged and numbered. Noise complaints shall be recorded on the form provided in the NOISE conditions of certification. All other complaints shall be recorded on the complaint form (Attachment A).	N/A	within 10d of receipt	TID		5/20/11		Submitted	PG&E letter with phone number submitted on 5/20/11.
COM-12 (part 1 of 2)		Unplanned Temporary Facility Closure/On-site Contingency Plan: See COMPLIANCE-12 for specific plan requirements.	The project owner shall submit an on-site contingency plan no less than 60 days prior to commencement of commercial operation (or other time agreed to by the CPM).		1) 60d prior commercial operation	TID	4/1/12				The approved plan must be in place prior to commercial operation and shall be kept on site at all times.
COM-13		Unplanned Permanent Facility Closure/On-site Contingency Plan: See COMPLIANCE-13 for specific plan requirements.	The project owner shall submit an on-site contingency plan no less than 60 days prior to commencement of commercial operation (or other time agreed to by the CPM).		1) 60d prior commercial operation	TID	4/1/12				The approved plan must be in place prior to commercial operation and shall be kept on site at all times.
COM-14	All	Post-Certification changes to the Decision: Amendments, Ownership Changes, Staff Approved Project Modifications and Verification Changes—See COMPLIANCE-14 for important detailed information about amendments, change of ownership, project modifications, and verification changes, including information on how each must be handled and how each are processed.	A petition is required for amendments and for staff approved project modifications as specified in Condition COMPLIANCE-14. For verification changes, a letter from the project owner is sufficient.	N/A	If post- certification changes	TID					Project Owner must petition the CEC in order to delete or change a condition of certification, modify the project (including linear facilities) design, operation or performance requirements, and/or to transfer ownership or operational control of the facility. It is the responsibility of the project owner to contact the CPM to determine if a proposed change should be considered a project modification. Implementation of a project modification without first securing Energy Commission, or Energy. Commission staff approval, may result in enforcement action that could result in civil penalties.